

Sustainable Operations to Support Global Energy Security Operasi Berkelanjutan untuk Menopang Ketahanan Energi Global





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CHAPTER 1 COMPANY PROFILE



SHARE PERFORMANCE



SHARES OWNERSHIP

Investor	%
RMK Investama	76.8
RMKE Management	3.2
Local Institution	2.3
Foreign Institution	1.6
Local Retail	15.7
Foreign Retail	0.4
Total	100.0

FREE FLOAT

Investor	%
Local Institution	11.4
Foreign Institution	7.9
Local Retail	78.6
Foreign Retail	2.1
Total	100.0

September 2023

RMKE IJ becomes the member of several indices in 2023

IDX 80

Kompas 100

IDX ESG Leaders

Source: Indonesia Stock Exchange

WHY INVEST in RMKE

01

STRATEGIC ASSETS LOCATION

Located in a strategic area and the pioneer in South Sumatera

02

INTEGRATED COAL LOGISTICS SERVICE

The only private coal logistics providers integrated with train in South Sumatra

03

EFFICIENT & EFFECTIVE COAL SERVICE SOLUTIONS

Providing efficient and effective coal services solutions

04

STRONG OPERATIONS

~18% CAGR from services logistic volume*

05

STRONG REVENUE GROWTH

~20% CAGR from services logistic revenue*

- * CAGR 2019-2022
- ** Base on 9M 2023 Performance

06

SUSTAINABLE PROFITABILITY

Gross profit margin 41.7% from coal services**

07

SOLID BALANCE SHEET

DER 0.38 time**

08

HIGH SAFETY STANDARD

Railway is the safest mode of land transportation

09

LONG TRACK RECORD

Professional and experienced management team

10

GOOD CORPORATE GOVERNANCE

The implementation of GCG in all business lines

AWARDS



CNBC Indonesia Awards 2023Best Energy Companies
The Most Impressive Coal Logistic Company





The Best Investortrust Companies 2023The Best Sectors Investortrust Companies 2023, Energy Sector

MANAGEMENT TEAM





CHAPTER 2 STRATEGY & TARGET



9M 2023 MANAGEMENT HIGHLIGHT

SUSTAINABLE PROFITABILITY



SOLID BALANCE SHEET

IDR1.4 trillion



IMPROVING CASH FLOW



STRONG OPERATIONS



Revenue from coal services segment increased by 59.1% YoY and supported Company to reach top line IDR1.8 trillion, or slightly decreased by (3.4%) YoY.

Revenue segment Coal sales 66.3% Coal services 33.7%

Gross profit slightly decreased by **(0.4%)** YoY to IDR434.5 billion but booked higher gross profit margin **23.6%** due to improving services segment. **Gross profit segment** Coal sales **40.5%**

Gross profit margin Coal sales 14.4% Coal services 41.7%

Maintaining bottom line by recording **net income IDR285.2 billion**

Equity increased by **21.1% YoY** to

Financial debt increased by 26.9% YoY to be IDR275.5 billion

Respectable Financial Metrics
EBITDA ratio (min 1 time) 27.17
times
DER (max 1,2 time) 0.38 time
Current ratio (min 1 time) 2.12
times

Operating cash flow increased by **147.2% YoY** to **IDR162.2 billion**

Cash flow from investing increased by 317.3% YoY

Cash flow from financing decreased by (83.5%) YoY

Coal services
Unloading train volume
increased by 9.7% YoY to 9.2
million MT of coal.

Loading barge volume increased by **14.5% YoY** to **6.2** million MT of coal.

Coal sales

Coal sales volume decreased by **(7.2% YoY)** to **1.7** million MT of coal.

In-house mining, TBBE, produced 900.8K MT of coal getting, increased by 11.3% YoY

CORPORATE OUTLOOK & STRATEGY

STRATEGY	INDICATOR	2022*	2023**	2024**	2025**	2026**	2027**
	Operational	in million MT Coal services Loading barge 7.8 Coal sales 2.5 Coal production 1.3	in million MT Coal services Loading barge ~10.8 Coal sales ~2.8 Coal production ~2.1	in million MT Coal services Loading barge ~12.4 Coal sales ~3.6 Coal production ~3.2	in million MT Coal services Loading barge ~15.9 Coal sales ~4.3 Coal production ~3.9	in million MT Coal services Loading barge ~19.3 Coal sales ~7.6 Coal production ~5.0	in million MT Coal services Loading barge ~20.9 Coal sales ~8.6 Coal production ~8.0
Improving Service & Capacity	Financial	Top line IDR2.7 T Net profit IDR404.1 B DER 0.4 time***	Top line ~IDR3.2 T Net profit ~IDR558.6 B DER 0.3 time***	Top line ~IDR4.1 T Net profit ~IDR750.9 B DER 0.3 time***	Top line ~IDR5.3 T Net profit ~IDR1.0 T DER 0.2time***	Top line ~IDR6.3 T Net profit ~IDR1.2 T DER 0.2 time***	Top line ~IDR8.5 T Net profit ~IDR1.6 T DER 0.2 time***
	Capital Expenditure	Capex ~IDR70.2 B Investment 1. Simpang Station 2. Container Yard (CY3) 3. Gunung Megang station	Capex ~IDR350 B Investment 1. Hauling road to Enim & Lahat 2. Loading facilities 3. Conveyor	Capex ~IDR291 B Investment 1. Hauling road to Enim & Lahat 2. Loading facilities 3. Conveyor	Capex ~IDR172 B Investment 1. Hauling road to Enim & Lahat 2. Loading facilities 3. Conveyor	-	-

^{*} Actual

^{**} Latest outlook **** Total liability / equity

OUR TARGETS ACHIEVEMENT IN 9M 2023

No	No Indicator		Indicator Unit		2023 a	9M 2023 b	Achievement b/a
					Target	Actual	%
		Comico	Unloading train	mio MT	12.4	9.2	74.2
	1 Operational Coal Sales In-house TBBE	Service	Loading barge	mio MT	10.8	6.2	57.9
1		Coal Sales	In-house & third parties	mio MT	2.8	1.7	59.8
		In-house TBBE	Overburden removal	mio Bcm	3.0*	2.0	66.4
			Coal getting	mio MT	1.3*	0.9	71.6
			Operating revenue	trillion IDR	3.2	1.8	57.5
	2 Financial	Profitability inancial	Gross profit	bio IDR	761.3	434.3	57.1
2			Net profit	bio IDR	558.6	285.2	51.0
		Capital Expenditure	Capex	bio IDR	350.0	155.7	44.5

On average, the Company has achieved **64.0% of this year target.** *Revised target

¹²

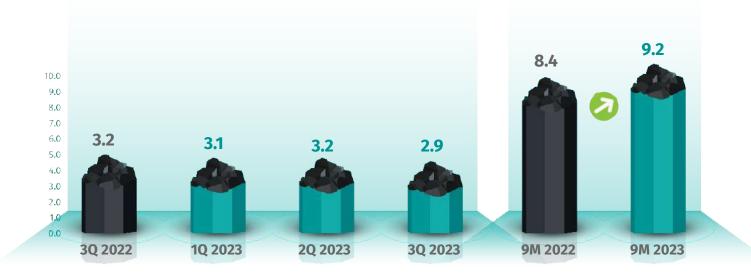


CHAPTER 3 OPERATIONAL PERFORMANCE



COAL SERVICES SEGMENT – UNLOADING TRAIN



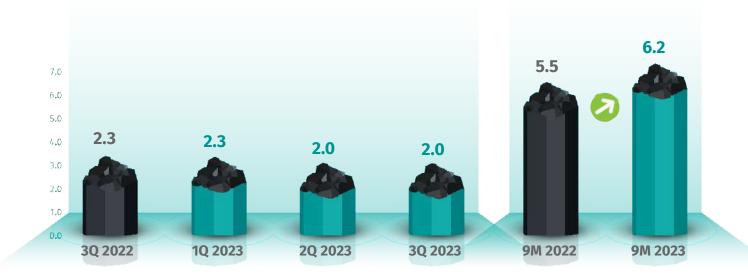


in million MT

The Company has achieved 74.2% of this year target.

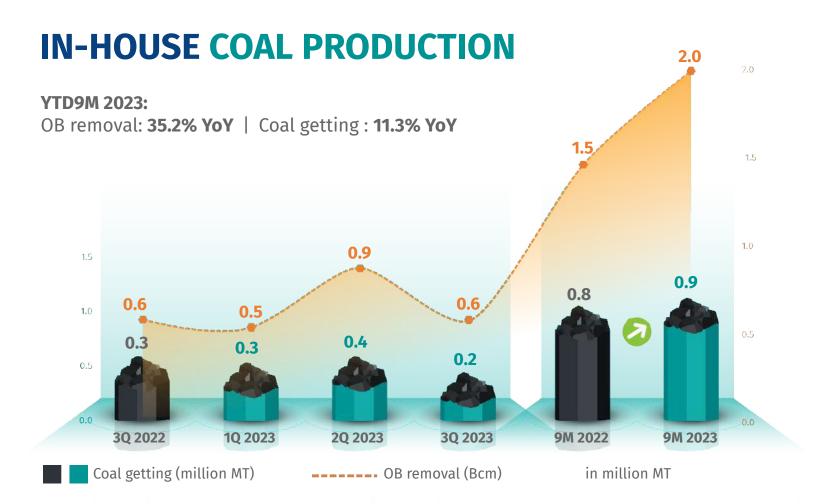
COAL SERVICES SEGMENT – LOADING BARGE

1 YTD9M 2023: **14.5% YoY**



in million MT

The Company has achieved 57.9% of this year target.

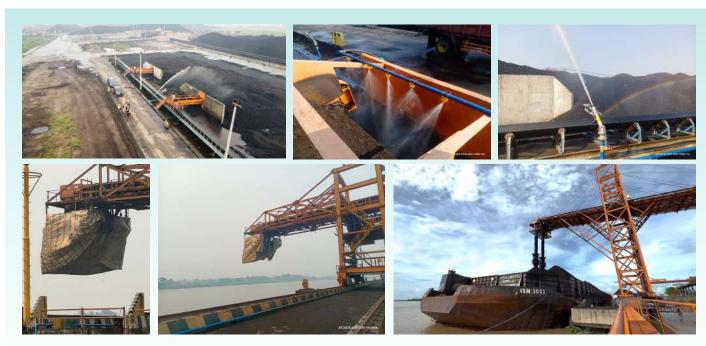


RMKE's in-house mine, PT Truba Bara Banyu Enim (TBBE), **produced 900.8K MT of coal**, increased by **11.3% YoY** and contributed **53.8% to the total coal sales volume**. The Company has achieved **42.9% of this year target**.

RMKE is optimistic to boost in-house production following fulfilling administrative sanctions to the Ministry of Environment and Forestry (KLHK).

CORPORATE SOCIAL RESPONSIBILITY (CSR)

1. Operational Improvements



Operational improvements to reduce dust by using a spray gun, watering and upgrading the telescopic chute. Currently, RMKE uses a casing for dust protection when loading coal onto barges.

2. Charity





RMKE develops education and agricultural activities in Selat Punai

COAL SALES SEGMENT

YTD9M 2023

Coal sales volume: (7.2%) YoY | Average selling price: (16.9%) YoY



The operational performance from coal sales segment is decrease as the coal prices normalized by **(16.9%) YoY** until September 2023, but the performance of this segment was still supported by the growth in coal sales volume of 3Q 2023 so that the YTD9M 2023 slightly decreased by (7.2%) YoY. The Company has achieved **59.8% of this year target.**

OPERATIONAL EFFICIENCY INDICATOR IN 9M 2023

Train unloading time (hour)



9M 2022

04:06

9M 2023

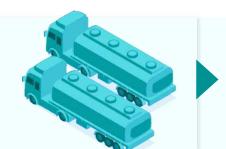
03:25

Efficiency

(00:41)

Fuel ratio (MT/liter)*

* per MT loading barge



9M 2022

0.91

9M 2023

0.88

Efficiency

(0.03)



CHAPTER 4 FINANCIAL PERFORMANCE



OPERATING REVENUE IS SUPPORTED BY SERVICES SEGMENT



Operating revenues contribution: 66.3% coal sales and 33.7% coal services.

- The achievement of services segment was supported by the rise in the volume of unloading train and loading barge which grew significantly by 9.7% YoY and 14.5% YoY, respectively. The unloading train and loading barge have reached 9.2 million MT and 6.2 million MT until September 2023, respectively. These operational performance boosted operating revenues from services segment by 59.1% YoY
- Revenue from the coal sales segment decreased due to the contraction of coal volume and price (7.2%) YoY and (16.9%) YoY, respectively. The Company has achieved **57.5% of the total target 2023**

HIGHER GROSS PROFIT MARGIN

Gross profit



---- Gross profit margin (%)

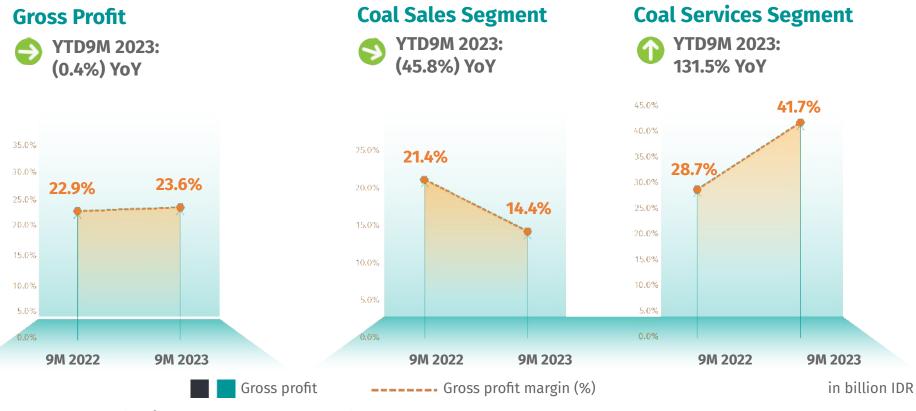
Gross profit margin by segment

- Coal sales 14.4%
- Coal services 41.7%

Gross profit slightly decreased by (0.4%) YoY but booked **higher gross profit margin 23.6%** due to improving services segment which had **grown by 1.3 times** until September 2023. Based on contribution, coal sales & services contributed **40.5%** and **59.5%** respectively, to total gross profit. The Company has achieved **57.1% of the total target 2023.**

in billion IDR

HIGHER GROSS PROFIT MARGIN



Gross profit margin by segment

- Coal sales 14.4%
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MAINTAINING MARGIN AMID PRICE NORMALIZATION

Net Profit



in billion IDR

Net profit margin hovers at 15%:

Despite of the coal price normalization, the net profit margin only inched down by 10 bps YoY. The higher profit margin from coal services segment at 42.9% (previously 32% in 9M 2022) served as cushion from the coal price normalization.

Thus, the Company recorded a consolidated net profit of **IDR285.2 billion or slightly decreased** by (3.8%) YoY for 9M 2023.

RMKE is optimistic to improve operational and financial performance following fulfilling administrative sanctions to the Ministry of Environment and Forestry (KLHK).

Based on contribution, coal sales & services contributed **15%** and **85%** respectively, to total earning before tax.

The Company has achieved 51.0% of the total target 2023.

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in billion IDR

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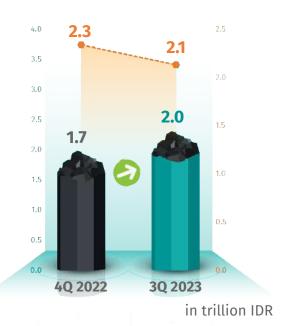
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The Company has achieved 51.0% of the total target 2023.

SOLID BALANCE SHEET MEETS CREDIT COVENANTS

Asset



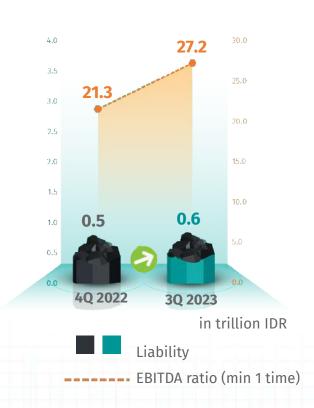


Asset

----- Current ratio (min 1 time)

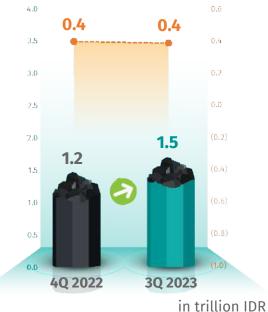
Liability





Equity







MANAGING HEALTHY CASH FLOW

Cash Flow from Operating

1

YTD9M 2023: 147.2% YoY

Cash Flow from Investing



YTD9M 2023: 317.3% YoY





Cash from operating activities increased by 147.2% YoY, in line with the increasing contribution of the service segment which maintained stable cash.

Cash from investing activities increased by 317.3% YoY mainly due to capital expenditure for conveyor & crusher, hauling road & bridge as well as land acquisition.

Cash Flow from Financing



YTD9M 2023: (83.5%) YoY



in billion IDR

Cash from financing activities decreased by (83.5%) YoY mainly due to the payment of long term debt.



CHAPTER 5 APPENDIX



OPERATING REVENUE IS SUPPORTED BY SERVICES SEGMENT

Operating Revenue

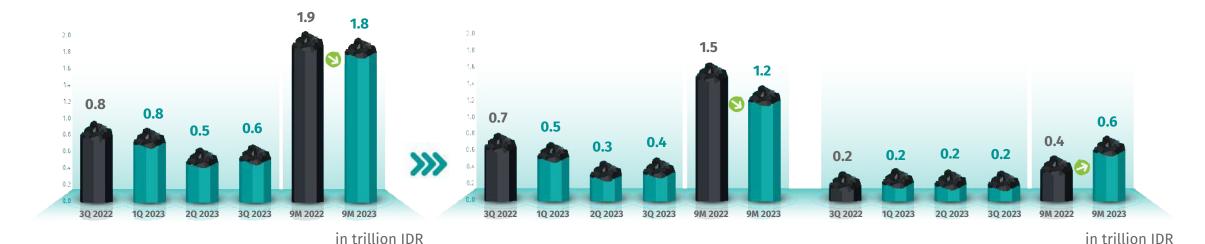
YTD9M 2023: (3.4%) YoY

Coal Sales Segment

YTD9M 2023: (19.5%) YoY

Coal Services Segment

YTD9M 2023: 59.1% YoY



Operating revenues contribution: 66.3% coal sales and 33.7% coal services.

- The achievement of services segment was supported by the rise in the volume of unloading train and loading barge which grew significantly by 9.7% YoY and 14.5% YoY, respectively. The unloading train and loading barge have reached 9.2 million MT and 6.2 million MT until September 2023, respectively. These operational performance boosted operating revenues from services segment 59.1% YoY.
- Revenue from the coal sales segment decreased due to the contraction of coal volume and price (7.2%) YoY and (16.9%) YoY, respectively. The Company has achieved **57.5% of the total target 2023**.

HIGHER GROSS PROFIT MARGIN

Gross Profit

9

YTD9M 2023: (0.4%) YoY



Coal Sales Segment



YTD9M 2023: (45.8%) YoY



Coal Services Segment



YTD9M 2023: 131.5% YoY



in billion IDR

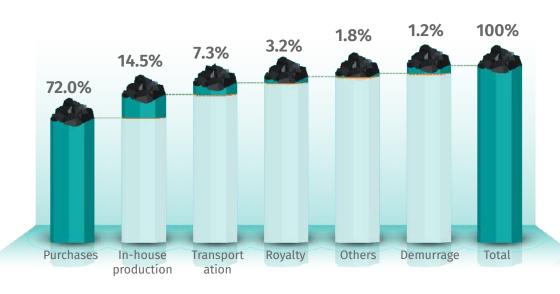
Gross profit margin by segment

- Coal sales 14.4%
- Coal services 41.7%

Gross profit slightly decreased by (0.4%) YoY but booked **higher gross profit margin 23.6%** due to improving services segment which had **grown by 1.3 times** until September 2023. Based on contribution, coal sales & services contributed **40.5%** and **59.5%** respectively, to total gross profit. The Company has achieved **57.1% of the total target 2023.**

COST OF REVENUES CONTRIBUTION

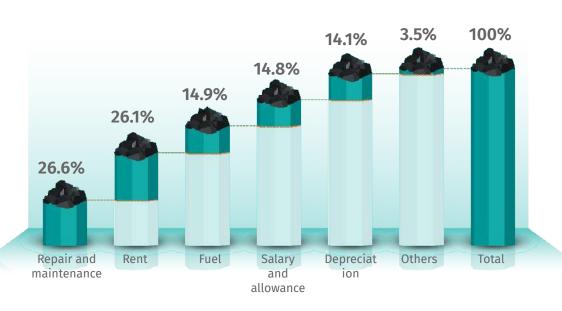
Coal Sales Segment



The cost of revenues from coal sales segment, mostly contributed by:

- coal purchases,
- in-house production
- transportation

Coal Services Segment



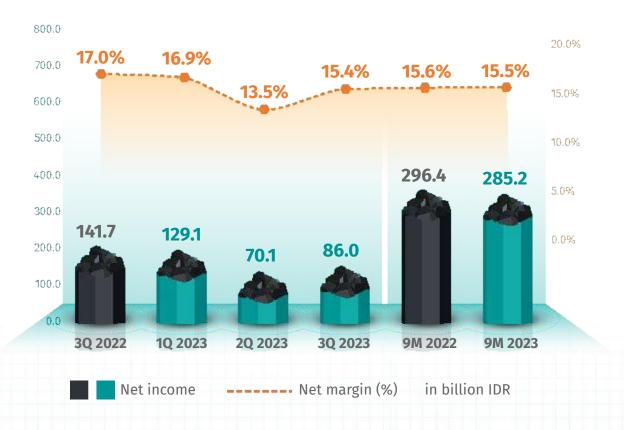
The cost of revenues from coal services segment, mostly contributed by:

- repair & maintenance
- rental
- fuel

MAINTAINING MARGIN AMID PRICE CORRECTION

Net Profit





Net profit margin hovers at 15%:

Despite of the coal price normalization, the net profit margin only inched down by 10 bps YoY. The higher profit margin from coal services segment at 42.9% (previously 32% in 9M 2022) served as cushion from the coal price normalization. Thus, the Company recorded a consolidated net profit of IDR285.2 billion or slightly decreased by (3.8%) YoY for 9M 2023.

Based on contribution, coal sales & services contributed **15%** and **85%** respectively, to total earning before tax.

The Company has achieved 51.0% of the total target 2023.

SOLID BALANCE SHEET MEETS CREDIT COVENANTS

Asset



3Q 2023: 20.3% YoY

Liability

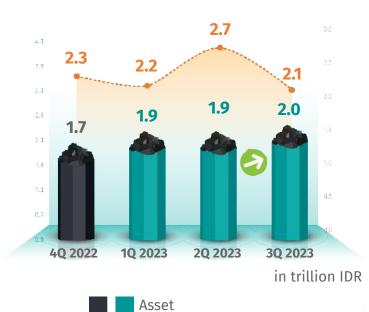


3Q 2023: 18.4% YoY

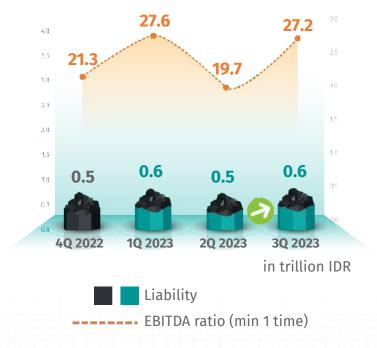
Equity

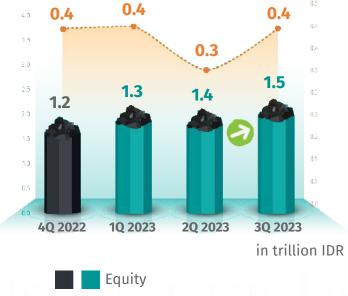


3Q 2023: 21.1% YoY



----- Current ratio (min 1 time)



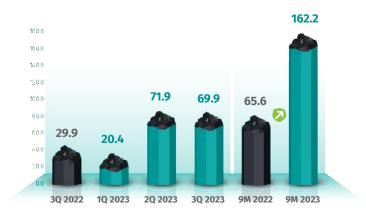




MANAGING HEALTHY CASH FLOW

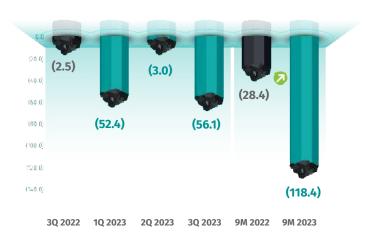
Cash Flow from Operating

YTD9M 2023: 147.2% YoY



Cash Flow from Investing

YTD9M 2023: 317.3% YoY



in billion IDR

Cash from operating activities increased by 147.2% YoY, in line with the increasing contribution of the service segment which maintained stable cash.

in billion IDR

Cash from investing activities increased by 317.3% YoY mainly due to capital expenditure for conveyor & crusher, hauling road & bridge as well as land acquisition.

Cash Flow from Financing

YTD9M 2023: (83.5%) YoY



3Q 2022 1Q 2023 2Q 2023 3Q 2023 9M 2022 9M 2023

in billion IDR

Cash from financing activities decreased by (83.5%) YoY, mainly due to the payment of long term debt.

CONSOLIDATED OPERATIONAL PERFORMANCE

(in metric ton, unless stated otherwise)

INDICATOR	3Q 2022	1Q 2023	2Q 2023	3Q 2023	Chg (%)	9M 2022	9M 2023	Chg (%)
COAL SALES								
Coal sales	802,519.4	719,284.6	402,451.3	553,856.3	(31.0)	1,805,222.8	1,675,592.3	(7.2)
Average selling price	812,017.0	759,929.5	650,621.8	646,250.9	(20.4)	834,929.3	693,863.5	(16.9)
COAL PRODUCTION								
OB removal (Bcm)	576,831.4	527,937.1	877,409.7	588,033.8	1.9	1,474,513.7	1,993,380.5	35.2
Coal getting	348,240.0	303,587.3	368,241.6	228,987.7	(34.2)	809,405.0	900,816.6	11.3
COAL SERVICES								
Unloading train	3,237,521.0	3,116,581.0	3,215,931.0	2,870,377.8	(11.3)	8,385,592.0	9,202,889.8	9.7
Loading barge	2,315,262.0	2,257,639.2	2,006,020.0	1,985,856.6	(14.2)	5,458,517.0	6,249,515.8	14.5
Hauling	2,231,321.6	2,125,631.6	2,256,765.4	2,039,437.8	(8.6)	5,657,093.7	6,421,834.9	13.5
Man hours (hour)	673,304	725,967	756,479	841,928	25.0	1,897,064	2,324,374	22.5
Ship (number of ship)	305	290	260	248	(18.7)	724	798	10.2
Unloading train (train set)	1,238	1,186	1,227	1,108	(10.5)	3,243	3,521	8.6
Unloading train time (hour)	4:08	3:22	3:24	3:29	(00:38)	4:06	3:25	(00:41)
Trainset station standby time (hour)	7:03	7:07	6:36	6:58	(00:04)	7:40	6:54	(00:46)
Fuel usage (liter)	1,958,829	1,928,715	1,838,571	1,749,171	(10.7)	4,974,967	5,516,457	10.9
Fuel ratio (MT/liter)	0.85	0.85	0.92	0.88	4.1	0.91	0.88	(3.2)

CONSOLIDATED STATEMENTS OF PROFIT (LOSS)

(currency in billion IDR, unless stated otherwise)

INDICATOR	3Q 2022	1Q 2023	2Q 2023	3Q 2023	Chg (%)	9M 2022	9M 2023	Chg (%)
REVENUES								
Coal Sales	654.7	545.7	314.7	359.4	(45.1)	1,515.0	1,219.8	(19.5)
Services	178.5	216.2	206.0	198.3	11.0	389.9	620.5	59.1
Total Operating Revenues	833.2	761.9	520.7	557.7	(33.1)	1,905.0	1,840.3	(3.4)
EXPENSES								
COGS Coal Sales	(510.5)	(453.0)	(285.7)	(305.4)	(40.2)	(1,190.8)	(1,044.1)	(12.3)
COGS Services	(119.4)	(123.5)	(121.5)	(116.9)	(2.1)	(278.2)	(361.9)	30.1
Total COGS	(629.9)	(576.5)	(407.2)	(422.3)	(33.0)	(1,469.1)	(1,406.0)	(4.3)
G&A	(14.2)	(13.7)	(15.7)	(20.1)	40.9	(39.5)	(49.5)	25.2
Finance cost	(7.2)	(5.1)	(5.2)	(5.7)	(20.1)	(22.5)	(16.0)	(28.6)
Income Tax Expenses	(42.5)	(36.4)	(21.3)	(24.6)	(42.0)	(83.5)	(82.4)	(1.4)
PROFITABILITY								
Gross Profit	203.3	185.4	113.6	135.4	(33.4)	435.9	434.3	(0.4)
EBIT	189.1	171.7	97.9	115.3	(39.0)	396.4	384.9	(2.9)
EBT	184.2	165.6	91.4	110.6	(39.9)	379.9	367.5	(3.3)
Net Income	141.7	129.1	70.1	86.0	(39.3)	296.4	285.2	(3.8)
Comprehensive Income/Loss	141.7	129.1	70.1	86.0	(39.3)	296.4	285.2	(3.8)
EBITDA	203.7	186.8	113.1	135.9	(33.3)	441.4	435.8	(1.3)
Gross Profit Margin (%)	24.4	24.3	21.8	24.3	(0.1)	22.9	23.6	0.7
Net Margin (%)	17.0	16.9	13.5	15.4	(1.6)	15.6	15.5	(0.1)

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	Chg (%)
ASSETS					
Current Assets	780.0	950.3	944.3	1,023.1	31.2
Non Current Assets	896.8	941.7	922.8	995.0	10.9
Total Asset	1,676.8	1,892.0	1,867.1	2,018.1	20.3
LIABILITIES					
Current Liabilities	333.4	437.1	347.4	483.6	45.0
Non Current Liabilities	136.7	119.1	113.9	73.3	(46.4)
Total Liabilities	470.2	556.2	461.3	556.9	18.4
EQUITY					
Equity	1,206.7	1,335.8	1,405.9	1,461.2	21.1
Total Liabilities & Equity	1,676.8	1,892.0	1,867.1	2,018.1	20.3

RMKE MEETS THE MINIMUM REQUIREMENTS OF CREDIT COVENANT

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2022	1Q 2023	2Q 2023	3Q 2023	Chg (%)
FINANCIAL DEBT					
Short Term Bank Loans	2.3	79.2	56.2	152.4	6,643.7
Current Maturity Long Term Liabilities				0.0	
Bank Loan	106.8	109.4	78.8	64.5	(39.6)
Consumer Financing Payables	3.2	2.4	5.2	1.8	(42.2)
Lease Liabilities	0.1	0.1	0.1	0.1	0.0
Long Term Liabilities Net Of Current Maturities				0.0	
Bank Loan	97.1	69.5	62.0	52.3	(46.2)
Consumer Financing Payables	7.5	6.5	2.2	4.3	(43.6)
Lease Liabilities	0.2	0.2	0.2	0.2	0.0
Total Financial Debt	217.1	267.1	204.5	275.5	26.9
INDICATOR					
INDICATOR FINANCIAL DEBT SEGMENT					
Short Term Debt	112.3	191.0	140.2	218.8	94.8
Long Term Debt	104.8	76.1	64.3	56.7	(45.9)
Total Financial Debt	217.1	267.1	204.5	275.5	26.9
COVENANT					
EBITDA ratio (min 1 time)	21.30	27.57	19.66	27.17	
DER (max 1.2 time)	0.39	0.42	0.33	0.38	
Current ratio (min 1 time)	2.34	2.17	2.72	2.12	

Short Term Debt 79.4%

Long Term Debt 20.6%

CONSOLIDATED STATEMENTS OF CASH FLOW

(currency in billion IDR, unless stated otherwise)

INDICATOR	3Q 2022	1Q 2023	2Q 2023	3Q 2023	Chg (%)	9M 2022	9M 2023	Chg (%)
CASH FLOW								
Cash Flows From Operating	29.9	20.4	71.9	69.9	134.2	65.6	162.2	147.2
Cash Flows From Investing Activities	(2.5)	(52.4)	(3.0)	(56.1)	2,127.6	(28.4)	(118.4)	317.3
Cash Flows From Financing Activities	(35.5)	32.1	(161.9)	(10.7)	69.8	(69.2)	(127.0)	(83.5)
Net Increase In Cash And Cash Equivalents	(8.2)	0.2	(93.1)	3.1	138.2	(32.0)	(83.2)	160.3
Cash And Cash Equivalents At Beginning Of Year	1.8	64.9	65.1	(16.6)	(1,017.1)	25.6	64.9	153.8
Cash And Cash Equivalents At End Of Period	(6.4)	65.1	(28.0)	(13.4)	(110.0)	(6.4)	(18.3)	186.6
Cash On Hand And In Banks	14.3	79.3	24.6	19.1	33.3	14.3	19.1	33.3
Overdraft	(20.7)	(14.2)	(52.6)	(32.5)	57.0	(20.7)	(37.4)	80.6



RMKE Investor & Public Relations
PT RMK Energy Tbk

Wisma RMK Lantai 2 Jalan Puri Kencana Blok M4/1 Jakarta Barat, DKI Jakarta 11610 (021) 582 2555





PT RMK Energy Tbk