



# CORPORATE PRESENTATION

4Q 2025 PERFORMANCE

**PT RMK ENERGY TBK [RMKE]**  
Integrated Logistics and Commodity Company



# OUR AGENDA

**01**

**COMPANY  
OVERVIEW**

**04**

**OPERATIONAL  
PERFORMANCE**

**02**

**BUSINESS & OPERATIONAL  
HIGHLIGHT**

**05**

**FINANCIAL  
PERFORMANCE**

**03**

**CORPORATE STRATEGY**

**06**

**APPENDIX**

# BOARD OF DIRECTOR AND BOARD OF COMMISSIONER

## Board of Commissioner



2 1 3

1. **Tony Saputra**  
President  
Commissioner
2. **Rokhmad Sunanto**  
Independent  
Commissioner
3. **F. Saud Tamba Tua**  
Independent  
Commissioners

## Board of Director



3 2 1 4 5

1. **Vincent Saputra**  
President Director
2. **William Saputra**  
Director
3. **Indra Mulia Aliwarga**  
Director
4. **Edwin Tedjasukmana**  
Director
5. **Sugiyanto**  
Director

■ CHAPTER 1  
**COMPANY OVERVIEW**



# COMPANY OVERVIEW



**PT RMK Energy Tbk (RMKE or the Company)** was established in June 2009. Leveraging over 15 years of experience, the Company's management has built a strong reputation as a reliable coal logistics service provider. To date, the Company is the largest private coal logistics provider in South Sumatra. By utilizing existing infrastructure, the Company also engages in coal trading to further enhance its revenue and profit.

The Company operates in the field of coal logistics services and coal trading, which include rail station loading and unloading, transportation to ports, loading onto barges, and coal trading activities.

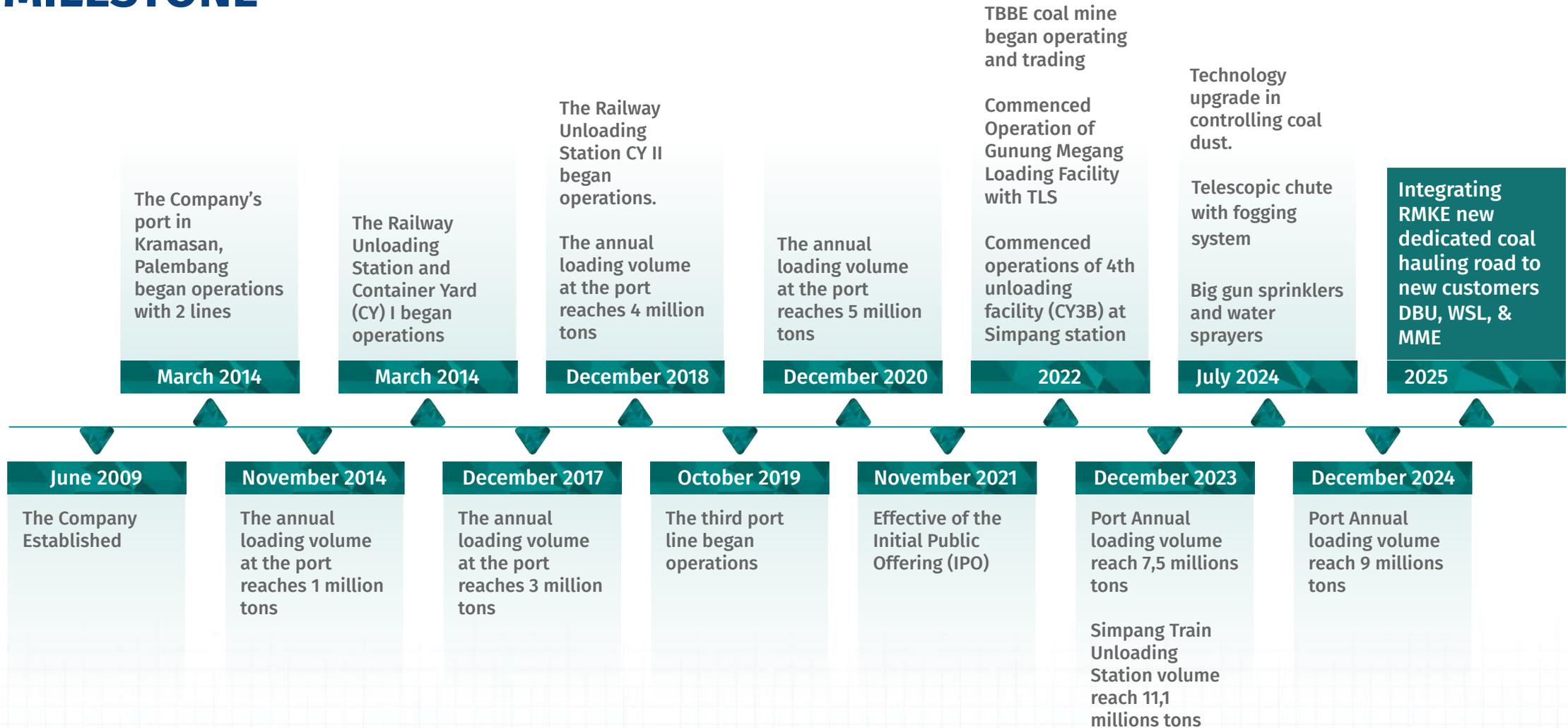
## Product & Services

- ▶ Port Services
- ▶ Coal loading/loading services onto barges
- ▶ Coal container transportation services
- ▶ Coal container unloading services
- ▶ Coal loading services at Gunung Megang station
- ▶ Other services and heavy equipment rental

## Product & Services

The Company runs the coal trading business segment, with the following operational flow, the Company purchases coal at the mine stockpile and transports the coal using a fleet of trucks that have become the company's partners to the train loading station. After arriving at the Company's train unloading station with the Company's unloading facilities and trucks, the coal is transported to the port and sold to buyers on barges, heading to the users. Apart from that, the Company also trades coal from Jambi and other South Sumatra sources.

# MILESTONE



# COAL LOGISTICS BUSINESS PROCESS



Carrying coal from in-house and third parties mining



Gunung Megang Loading Station with Train Loading System (TLS) and Others Loading Station in Lahat



Coal logistic by train



Simpang Unloading Station with 5 Tracks Container Yard and Gantry Crane



Kramasan Port with 3 lines barge loading conveyors

# WHY INVEST in RMKE

01

## STRATEGIC ASSETS LOCATION

Located in a **strategic area and the pioneer** in South Sumatera

02

## INTEGRATED COAL LOGISTICS SERVICE

The **only private coal logistics** providers **integrated with train** in South Sumatera

03

## EFFICIENT & EFFECTIVE COAL SERVICE SOLUTIONS

**Competitive tariff** and **bigger volume**; unloading time 3 hours with volume 2,800 mt/train

04

## STRONG OPERATIONS

- Coal sales volume CAGR 62.39%\*
- Coal service volume CAGR 17.21%\*

05

## STRONG REVENUE GROWTH

Operating revenues CAGR 21.5%\*

06

## SUSTAINABLE PROFITABILITY

Net profit CAGR 22.0%\*

07

## SOLID BALANCE SHEET

DER 0.23 time\*\*

08

## HIGH SAFETY STANDARD

- Railway is the **safest mode** of land transportation
- **Dedicated coal hauling road**

09

## LONG TRACK RECORD

**Professional and experienced** management team

10

## GOOD CORPORATE GOVERNANCE

The implementation of GCG in all business lines

\* CAGR 2018-2025

\*\* Based on 4Q 2025 performance

■ CHAPTER 2

# BUSINESS & OPERATIONAL HIGHLIGHTS



# SOUTH SUMATRA HAS ABUNDANT COAL RESERVES

- ▶ South Sumatra, **Indonesia's second-largest coal reserve**  
~8.9 billion tons or 27.96% of national reserves
- ▶ Strategic location that **integrated with logistics railways**
- ▶ **Low stripping ratio** and **low production volume**  
Contributes only ~12.09% of the country's coal production



Source: ESDM Data



# CHALLENGES IN SUMATRA

- ▄ **Costly long-haul** transportation with **expensive tariff**
- ▄ Loading and unloading **capacity constraints**
- ▄ **Social friction** due to hauling public congestion, traffic accidents, and damaged roads

**Integrated logistics solutions are critically needed.**



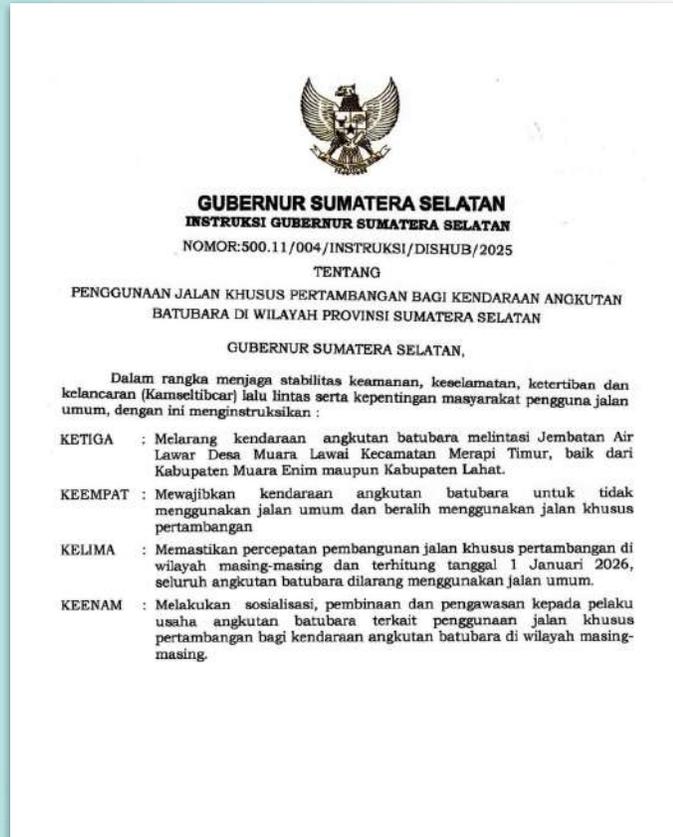
Railway



Dedicated coal hauling road



# PUBLIC ROAD COAL HAULING BAN



**New Regulation:**  
South Sumatra Governor's Instruction  
No.  
500.11/004/INSTRUKSI/DISHUB/2025  
(effective Jan 1, 2026) **bans coal hauling  
on public roads**

**Alternative:**  
Dedicated coal hauling road becomes  
the sole viable transportation route for  
these affected mines.

**Timeline:**  
**RMKE aims to complete its private  
hauling road by the end of 2025.**



# RAILWAY CAPACITY OUTLOOK

PT Kereta Api Indonesia (KAI) is expanding South Sumatra's coal rail network and fleet capacity.

- KAI plans to **develop triple track lines** across the corridor.
- KAI is investing in **54 new locomotives**, 1,125 flat wagons, and 966 bottom-dump wagons. The first 12 locomotives arrived in July 2025 and expected to add ~ 28 Mtpa of coal-transport capacity.
- KAI targets **165 Mtpa loading terminal capacity by 2029** excluding Gunung Megang Station, supporting PTBA and other regional mines.

Source: PT KAI Company Data



# THE CORE OF SOUTH SUMATRA'S COAL INDUSTRY

Lahat to Muara Enim region is the heart of South Sumatra's coal basin, with about **60% of reserves controlled by PT Bukit Asam (PTBA)**, Indonesia's largest state-owned coal producer.

In 2024, PTBA produced around 42 Mtpa. **PTBA targets 100 Mtpa by 2030**, supported by rail & terminal capacity expansions and cooperation with third party ports.

Other major producers in the area include Pendopo Energi Batubara (BUMI Group), Mustika Indah Permai (Adaro Andalan Indonesia - AADI group), Bumi Sekundang Enim Energi (Baramulti Group), Dizamatra Powerindo, and Manambang Muara Enim (MME).

Source: PTBA Company Data



# THE COMPETITIVENESS OF RMKE'S LOGISTICS SERVICES



Mode of transportation	Tariff	Volume/frequency	Strategic location	Socio-economic context
				
<b>Railway</b>	<b>Rp806-922/ ton/km</b>	<b>~2,800 ton/ train</b>	<b>~69 Nautical Mile</b>	<b>The integration of hauling road and railway</b>
 <b>Competitiveness:</b> Safest transportation mode	 <b>Competitiveness:</b> Low tariff	 <b>Competitiveness:</b> Bigger volume	 <b>Competitiveness:</b> The nearest to anchorage	 <b>Competitiveness:</b> More reliable

# THE MOST STRATEGIC PORT IN SOUTH SUMATRA



Description	RMKE Musi 2 Keramasan Port	Kertapati Port	Tarahhan Port	Private Road
Distance from Tanjung Enim	147km	160km	420km	140km
Current Capacity	20 Mtpa	7 Mtpa	27 Mtpa	21 Mtpa
Tariff	Rp 806-922/t/km	Rp 806-922/t/km	Rp 806-922/t/km	~Rp 1,200/t/km (excl. Toll Fee)
Status and Development Plan	upgrading to 24 Mtpa	A future port, Keramasan Port 1 <sup>st</sup> phase 20 Mtpa 2 <sup>nd</sup> phase + 20 Mtpa	Running at full Capacity	Port in Muara Lematang, longer distance for transshipment (110nm vs 70nm)

# OVERVIEW OF MINE-TO-PORT LOGISTICS IN SOUTH SUMATRA

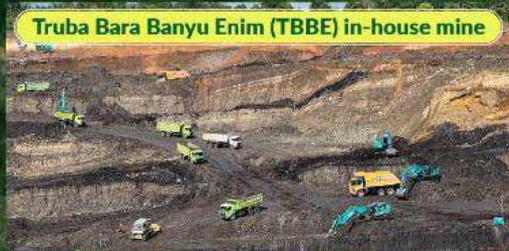
RMKE Provides an Integrated Coal Logistic Solutions In South Sumatra



Gunung Megang Loading Station



Kramasan Port



Truba Bara Banyu Enim (TBBE) in-house mine



Simpang Unloading Station



RMUK Coal Hauling Road

- St. Muara Lawei
- St. Banjarsari
- St. Sukacinta

- Public road
- Railway line
- RMUK coal hauling road
- Potential mining sites in South Sumatra

No	Perusahaan (IUP OP)	Ticker	Lokasi	Reserve (Million Ton)
1	PT. Bara Alam Utama	BAU	Lahat	20
2	PT. Golden Great Borneo	GGB	Lahat	40
3	PT. Mustika Indah Permai (AADI/ADRO Group)	MIP	Lahat	278
4	PT. Bukit Bara Alam	BBA	Lahat	20
5	PT. Bukit Telunjuk	BT	Lahat	10
6	PT. Bumi Merapi Energi	BME	Lahat	40
7	PT. Bumi Gema Gempita (Sungai Budi Group)	BGG	Lahat	50
8	PT. Dizamatra Powerindo	DZP	Lahat	149
9	PT. Bukit Asam (PTBA)	PTBA	Muara Enim	3,330
10	PT. Truba Bara Banyu Enim	TBBE	Muara Enim	75
11	PT. Menambang Muara Enim (CPRO Group)	MME	Muara Enim	140
12	PT. Duta Bara Utama	DBU	Muara Enim	50
13	PT. Sriwijaya Bara Priharum	SBP	Muara Enim	40
14	PT. Pendopo Energi Batubara (BUMI Group)	PEB	Muara Enim	1,300
15	PT. Bumi Sekundang Enim Energi	BSEE	Muara Enim	1,000
16	PT. Bara Sumatera Energi	BSE	Muara Enim	20
17	PT. Bukit Enim Energi	BEE	Muara Enim	200
18	PT. Sriwijaya Tansri Energi	STE	Muara Enim	130
19	PT. Wiraduta Sejahtera Laggeng	WSL	Muara Enim	40
<b>Total</b>				<b>6,932</b>



Source: ESDM Data

# IN-HOUSE MINING IN SOUTH SUMATRA



## South Sumatra PT Truba Bara Banyu Enim (TBBE)

### South Sumatra

- Resources 148.3 mn mt
- Proven reserves 75 mn mt
- GAR: 3,000 - 4,200
- Stripping ratio: 4.0

# COAL HAULING ROAD



**38 km\***  
Completed and in  
operation since 1Q 2025

**40 km\***  
(future  
development)

\*Integrated with **Gunung Megang Station**

RMK Energy is building a dedicated coal hauling road to open access for coal miners in Lahat and Muara Enim.

# GUNUNG MEGANG LOADING STATION



Loading station with **Train Loading System (TLS)**

The first private loading station in **Muara Enim**

Daily capacity **5 train set or 14,000 ton**

# UNLOADING STATION IN SIMPANG



5 container yards

Capacity 18 trainset/day

Shifting technology to bottom dump / side dump unloading process

# MUSI 2 KERAMASAN PORT



Integrated with  
**8 km hauling  
road**

**3-line barge loading conveyor,**  
The capacity are **8 barges/day**  
equivalent **60K ton/day**. Upgrade  
capacity from **20 Mtpa to 28 Mtpa**

**50 ha stockpile**  
with capacity  
**600K ton**

■ CHAPTER 3  
**CORPORATE STRATEGY**



# CORPORATE STRATEGY

**01** Integrating business groups in the energy sector

**02** Establishing a sustainable long-term production profile for the company

**03** Developing Integrated AI technology into business operations

**04** Maintaining and enhancing quality, corporate governance, occupational health and safety, environmental stewardship, and social responsibility

**05** Enhancing operational efficiency

# BOND STRUCTURE 2025

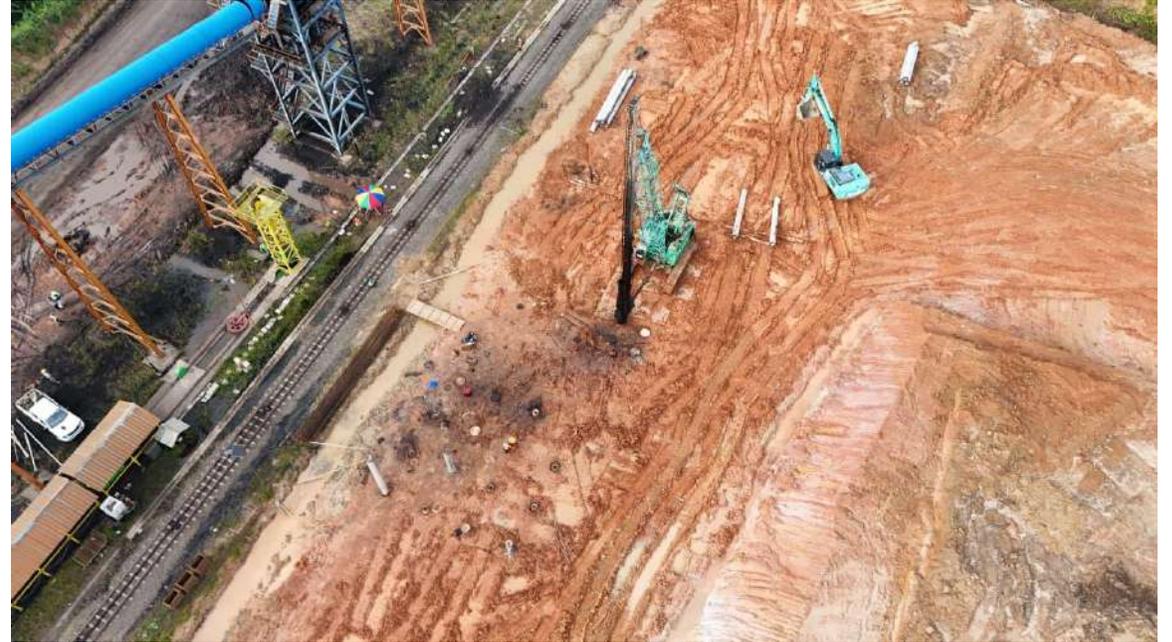


<b>Issuer</b>	▶ PT RMK Energy Tbk
<b>Offering Type (PUB)</b>	▶ Penawaran Umum Berkelanjutan
<b>Instrument Name</b>	▶ Obligasi Berkelanjutan I RMK Energy Tahap I Tahun 2025
<b>Target PUB Issuance</b>	▶ IDR1.5 tn (one trillion and five hundred billion Rupiah)
<b>Phase I</b>	▶ IDR400 bn (four hundred billion Rupiah)
<b>Tenor</b>	▶ Series A: IDR116 bn, coupon 7.25% p.a. 367 Calendar days Series B: IDR284 bn, coupon 8.75% p.a. 3 Years
<b>Bond Rating</b>	▶ idA (Single A) from Pefindo
<b>Use of Proceed</b>	▶ <ul style="list-style-type: none"><li>• Loan to Subsidiary for Working Capital</li><li>• Working Capital</li></ul>
<b>Collateral</b>	▶ Clean Basis
<b>Listing Venue</b>	▶ PT Bursa Efek Indonesia

# PROGRESS TLS 2: CLEARING, CUT AND FILL



# PROGRESS TLS 2: CLEARING, CUT AND FILL



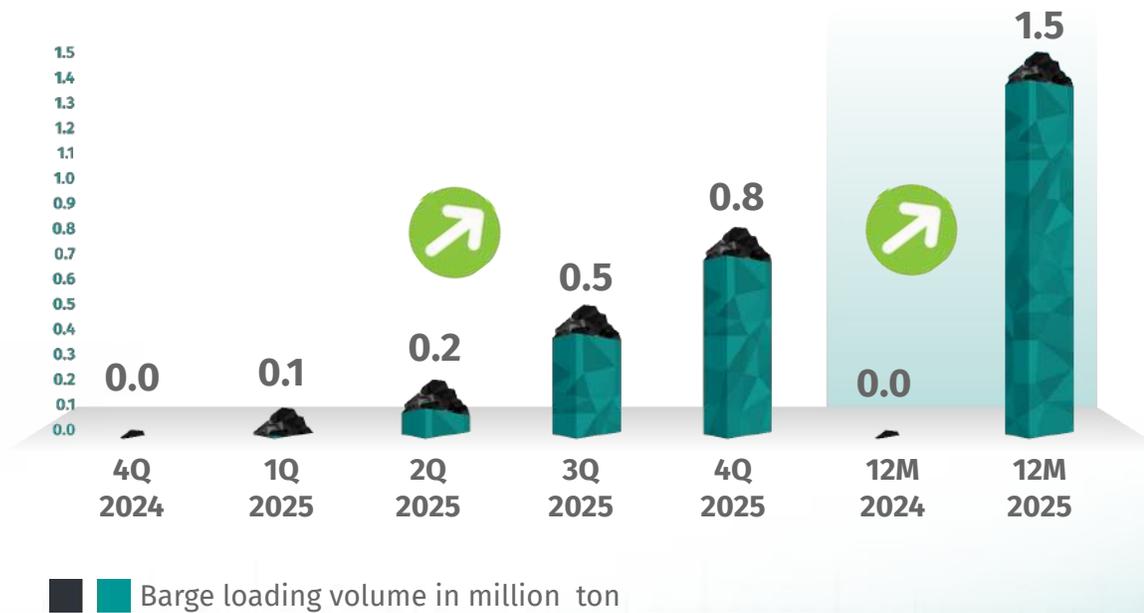
■ CHAPTER 4

# OPERATIONAL PERFORMANCE



# 1.5 MILLION TON IN NEW SERVICE VOLUME DELIVERED

## Downstream-Hauling Services Quarterly Performance (million ton)

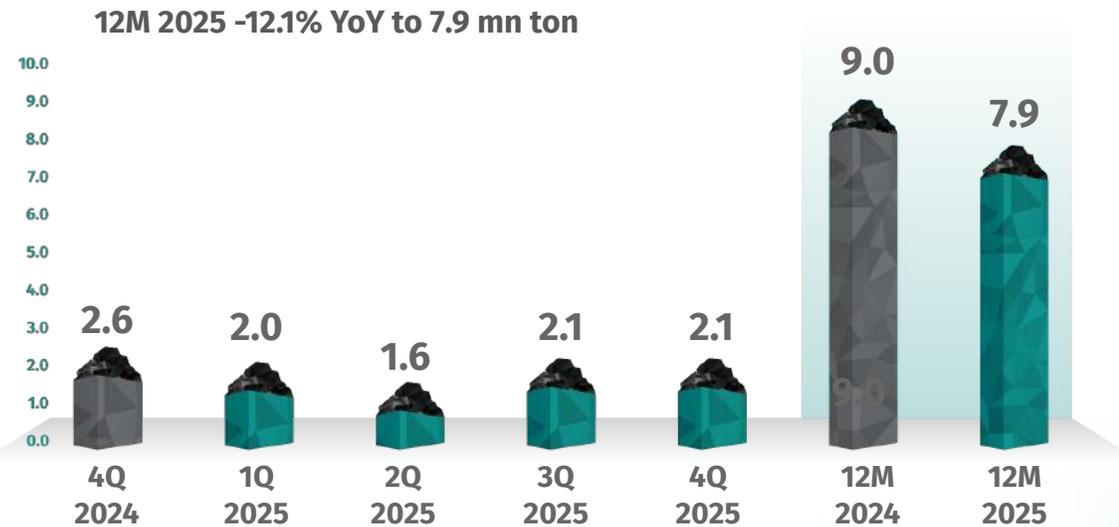


Additional downstream hauling volume from new clients:

- PT Wiraduta Sejahtera Langgeng (WSL)
- PT Duta Bara Utama (DBU)
- PT Manambang Muara Enim (MME)

# SECURING 8 MILLION TONS SERVICE VOLUME FOR FY2025

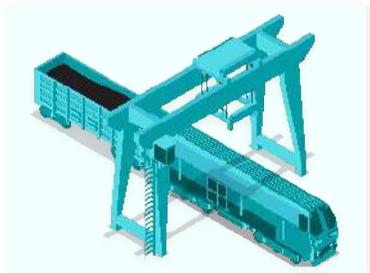
## Service Segment Indicator: Barge Loading Volume Quarterly Performance (million ton)



■ Barge loading volume in million metric ton (mn mt)



# RMKE ACHIEVES TRAIN UNLOADING IN 03:12 HOURS



Ensuring the train unloading time is completed faster than PT KAI's specified time limit (**max 6 hours**) to avoid late fines.

Unloading train hour 12M 2024

**03:34 hours**

Unloading train hour 12M 2025

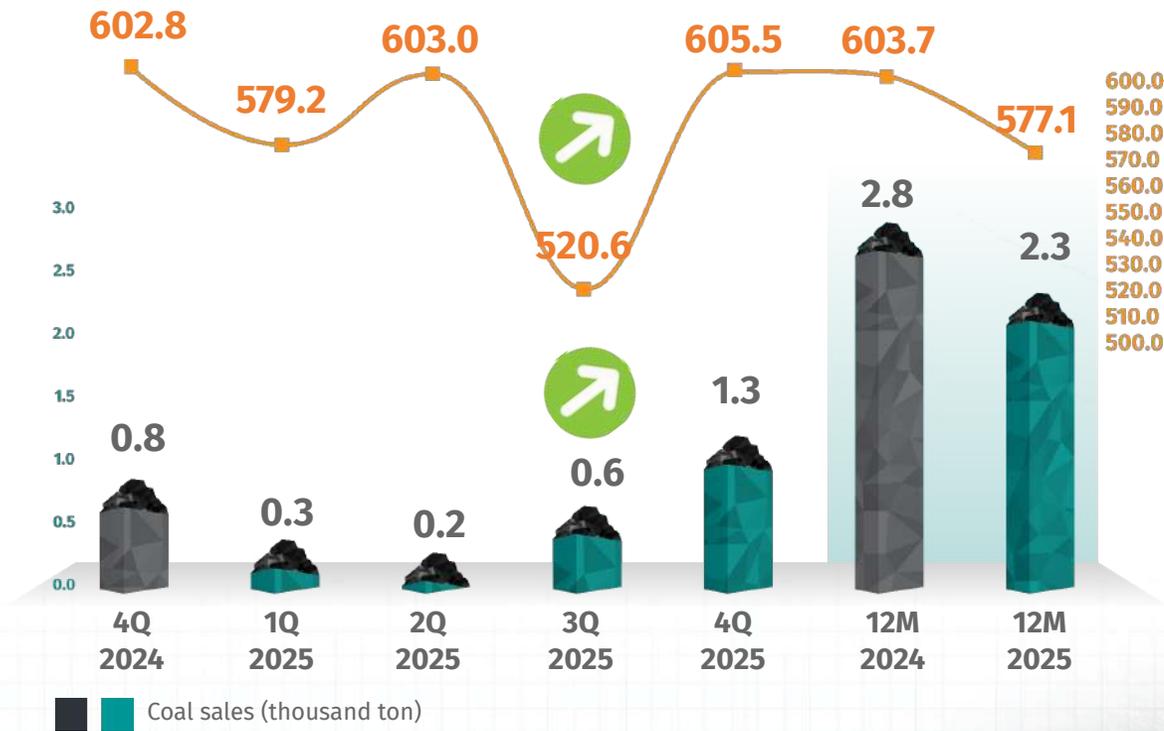
**03:12 hours**



# RECORDED A SIGNIFICANT 34.5% YOY INCREASE

## Coal sales volume

↑ 4Q 2025 +34.5% YoY to 1.3mn ton  
 12M 2025 -16.3% YoY to 2.3 mn ton



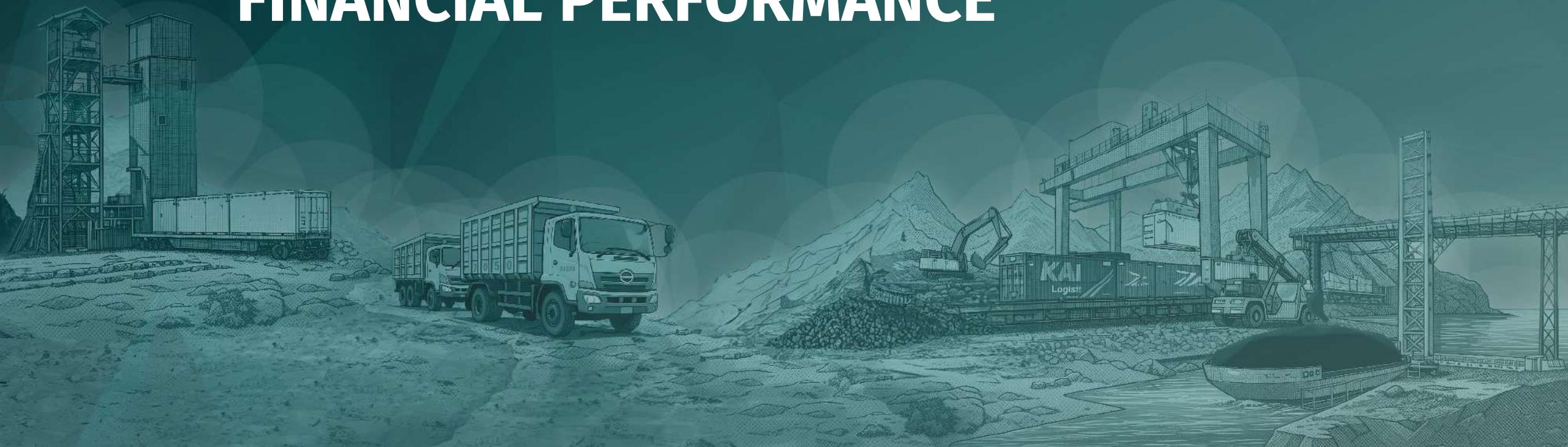
### Accelerating Growth in Q4

RMKE successfully reversed trends with a strong finish to the year, recording a 34.5% increase in 4Q 2024 sales volume compared to the previous year.



■ CHAPTER 5

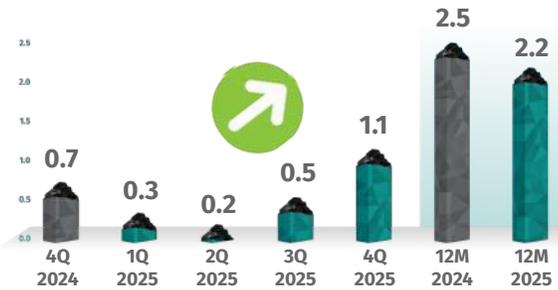
# FINANCIAL PERFORMANCE



# IMPROVING REVENUE TREND IN 4Q 2025

## Operating Revenue

 **4Q 2025 +55.1% YoY to IDR1.1tn**  
 12M 2025 -9.9% YoY to IDR2.2tn



  Operating revenue

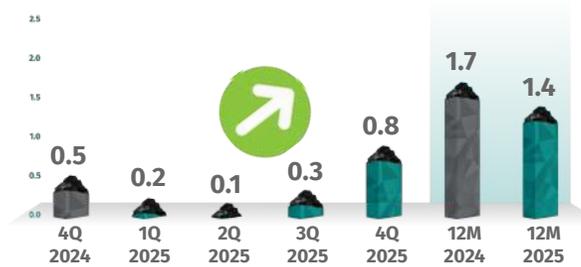
### Operating revenues contribution:

Coal sales segment 62.2%

Coal services segment 37.8%

## Coal Sales Segment

 **4Q 2025 +58.4% YoY to IDR778.6bn**  
 12M 2025 -19.4% YoY to IDR1.4tn



## Coal Services Segment

 **4Q 2025 +47.5% YoY to IDR315.8bn**  
 **12M 2025 +11.7% YoY to IDR837.8bn**

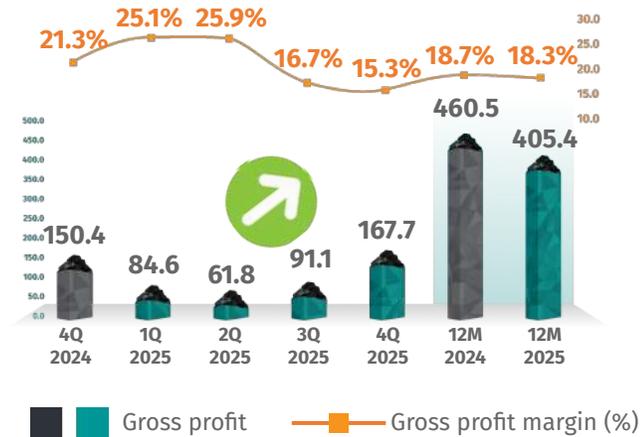


in billion IDR

# COAL SERVICE SEGMENT DRIVES GROSS PROFIT GROWTH

## Gross Profit

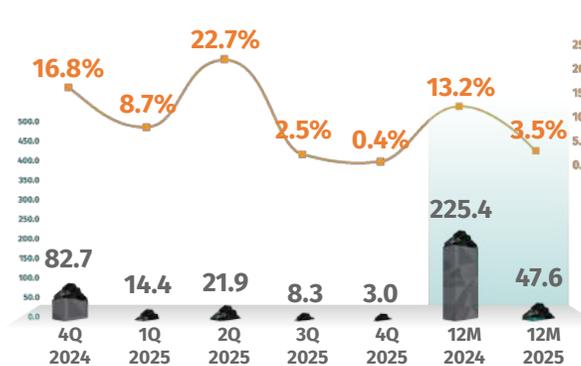
↑ **4Q 2025 +11.6% YoY to IDR167.7bn**  
 12M 2025 -12.0% YoY to IDR405.4bn



**Gross profit contribution:**  
 Coal sales segment 11.8%  
 Coal services segment 88.2%

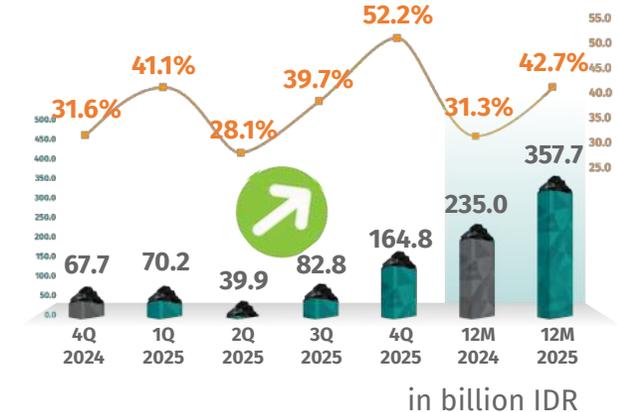
## Coal Sales Segment

4Q 2025 -96.4% YoY to IDR3.0bn  
 12M 2025 -78.9% YoY to IDR47.6bn



## Coal Services Segment

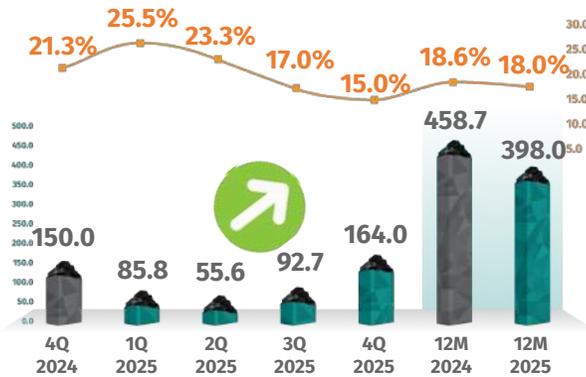
↑ **4Q 2025 +143.5% YoY to IDR164.8bn**  
↑ **12M 2025 +52.2% YoY to IDR357.7bn**



# STABLE PROFIT MARGINS AMIDST DECLINING COAL PRICES

## EBITDA

↑ 4Q 2025 +9.3% YoY to IDR164.0bn  
12M 2025 -13.2% YoY to IDR398.0bn



■ EBITDA  
— EBITDA margin (%)

## EBIT

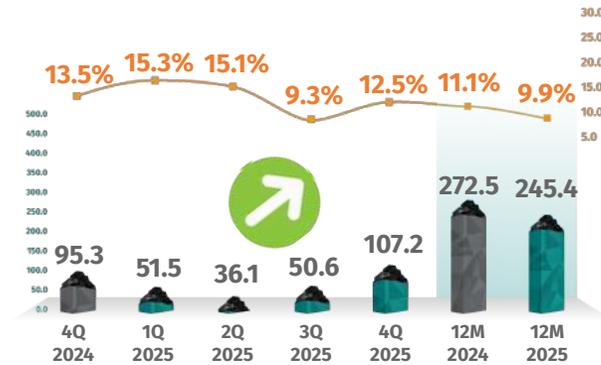
↑ 4Q 2025 +9.1% YoY to IDR141.9bn  
12M 2025 -15.3% YoY to IDR322.3bn



■ EBIT  
— EBIT margin (%)

## Net Profit

↑ 4Q 2025 +12.5% YoY to IDR107.2bn  
12M 2025 -9.9% YoY to IDR245.4bn



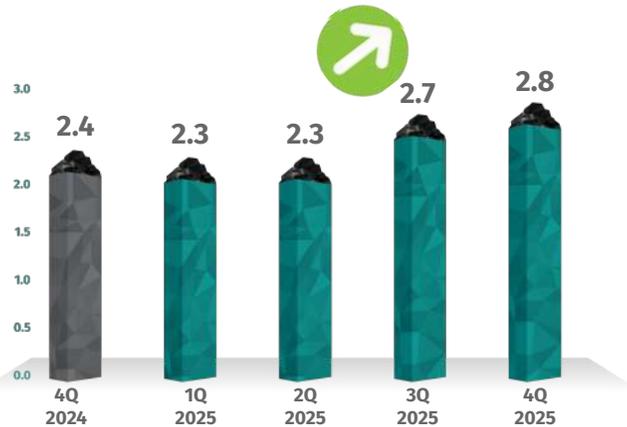
■ Net income  
— Net margin (%)

in billion IDR

# LEVERAGING DEBT RESPONSIBLY WHILE MAINTAINING FINANCIAL STABILITY

## Asset

↑ +19.9% to IDR2.8tn



Asset

## Liability

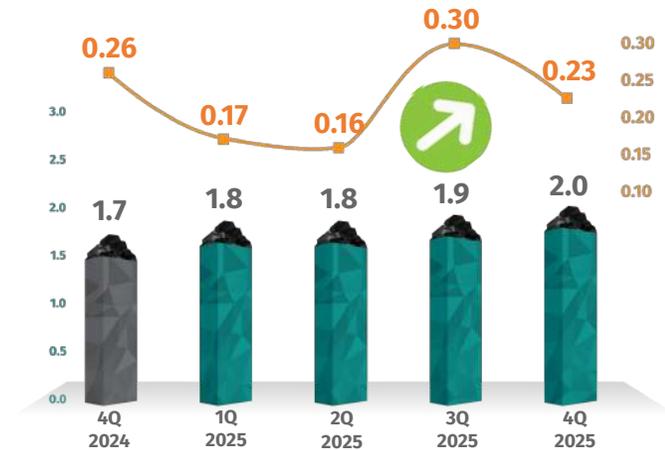
↑ +37.4% to IDR882.4bn



Liability

## Equity

↑ +13.4% to IDR2.0tn



Equity

DER (max 1.0 time)

in trillion IDR

Rp310.4bn Increase in third parties account receivable for anticipated winter demand

Strategic Bond Issuance: Rp400 bn Raised in July 2025

Strategically managed its debt levels, maintaining a healthy financial position despite increased liabilities with DER 0.23 time

# SOLID FINANCIAL RATIO DER 0.23X AND DECLINING FINANCIAL DEBT\*

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	Chg (%)
<b>FINANCIAL DEBT SEGMENT</b>						
Short Term Debt	396.7	245.0	250.2	227.7	141.1	(64.4)
Long Term Debt	50.9	52.8	44.1	318.4	312.6	513.7
<b>Total Financial Debt</b>	<b>447.6</b>	<b>297.8</b>	<b>294.3</b>	<b>546.1</b>	<b>453.7</b>	<b>1.4</b>

COVENANT	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025
<b>DER (max 1 time)</b>	0.26	0.17	0.16	0.30	0.23

Short Term Debt  
**30.9%**

Long Term Debt  
**69.1%**

\*in-house financial statement

■ CHAPTER 6  
**APPENDIX**



# CONSOLIDATED OPERATIONAL PERFORMANCE

(in metric ton, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	YoY (%)	12M 2024	12M 2025	YoY (%)
	a	b	c	d	e	e/a	f	g	g/f
<b>COAL SERVICES</b>									
Downstream Hauling (ton)	12,277	86,411	181,660	456,332	817,692	6,560.4	12,277	1,542,096	12,460.9
Barge loading (ton)	2,626,773	2,027,294	1,631,183	2,148,759	2,129,114	(18.9)	9,025,620	7,936,350	(12.1)
<b>COAL SALES</b>									
Coal sales (ton)	837,837	270,383	158,220	640,969	1,280,049	52.8	2,806,226	2,349,621	(16.3)
Average selling price (IDR/ton)	602,635	579,223	602,986	520,635	605,489	0.5	603,726	577,083	(4.4)

# CONSOLIDATED STATEMENTS OF PROFIT (LOSS)

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	Chg (%)	12M 2024	12M 2025	Chg (%)
<b>REVENUES</b>									
Coal Sales	491.5	165.8	96.7	337.8	778.6	58.4	1,710.8	1,379.0	(19.4)
Services	214.1	171.0	142.1	208.9	315.8	47.5	750.2	837.8	11.7
<b>Total Operating Revenues</b>	<b>705.5</b>	<b>336.8</b>	<b>238.9</b>	<b>546.7</b>	<b>1,094.3</b>	<b>55.1</b>	<b>2,461.0</b>	<b>2,216.8</b>	<b>(9.9)</b>
<b>EXPENSES</b>									
COGS Coal Sales	(408.7)	(151.4)	(74.8)	(329.5)	(775.6)	89.7	(1,485.4)	(1,331.3)	(10.4)
COGS Services	(146.4)	(100.8)	(102.2)	(126.1)	(151.0)	3.1	(515.2)	(480.1)	(6.8)
Total COGS	(555.2)	(252.2)	(177.0)	(455.6)	(926.6)	66.9	(2,000.6)	(1,811.4)	(9.5)
G&A	(20.0)	(18.6)	(22.7)	(15.9)	(25.2)	25.9	(79.8)	(83.1)	4.1
Finance cost	(7.6)	(6.5)	(6.9)	(11.0)	(12.3)	61.7	(33.9)	(36.7)	8.1
Income Tax Expenses	(27.4)	(14.0)	(16.3)	(17.0)	(25.3)	(7.3)	(77.2)	(72.8)	(5.8)
<b>PROFITABILITY</b>									
<b>Gross Profit</b>	<b>150.4</b>	<b>84.6</b>	<b>61.8</b>	<b>91.1</b>	<b>167.7</b>	<b>11.6</b>	<b>460.5</b>	<b>405.4</b>	<b>(12.0)</b>
EBIT	130.0	66.0	39.1	75.2	141.9	9.1	380.3	322.3	(15.3)
EBT	122.7	65.5	52.4	67.7	132.6	8.1	349.7	318.2	(9.0)
<b>Net Income</b>	<b>95.3</b>	<b>51.5</b>	<b>36.1</b>	<b>50.6</b>	<b>107.2</b>	<b>12.5</b>	<b>272.5</b>	<b>245.4</b>	<b>(9.9)</b>
Comprehensive Income/Loss	95.9	51.4	36.3	50.3	106.6	11.2	272.7	246.2	(9.7)
EBITDA	150.0	85.8	55.6	92.7	164.0	9.3	458.7	398.0	(13.2)
<b>Gross Profit Margin (%)</b>	<b>21.3</b>	<b>25.1</b>	<b>25.9</b>	<b>16.7</b>	<b>15.3</b>	<b>(6.0)</b>	<b>18.7</b>	<b>18.3</b>	<b>(0.4)</b>
<b>Net Margin (%)</b>	<b>13.5</b>	<b>15.3</b>	<b>15.1</b>	<b>9.3</b>	<b>9.7</b>	<b>(3.8)</b>	<b>11.1</b>	<b>11.1</b>	<b>(0.0)</b>

# CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	Chg (%)
<b>ASSETS</b>						
Current Assets	1,211.5	1,057.4	1,051.5	1,357.3	1,349.2	11.4
Non Current Assets	1,157.6	1,205.3	1,253.2	1,304.5	1,491.1	28.8
<b>Total Asset</b>	<b>2,369.2</b>	<b>2,262.7</b>	<b>2,304.7</b>	<b>2,661.8</b>	<b>2,840.3</b>	<b>19.9</b>
<b>LIABILITIES</b>						
Current Liabilities	578.8	416.9	448.8	480.5	560.2	(3.2)
Non Current Liabilities	63.5	65.3	56.6	331.0	322.2	407.7
<b>Total Liabilities</b>	<b>642.2</b>	<b>482.2</b>	<b>505.4</b>	<b>811.4</b>	<b>882.4</b>	<b>37.4</b>
<b>EQUITY</b>						
<b>Equity</b>	<b>1,726.9</b>	<b>1,780.5</b>	<b>1,799.3</b>	<b>1,850.4</b>	<b>1,957.8</b>	<b>13.4</b>
<b>Total Liabilities &amp; Equity</b>	<b>2,369.2</b>	<b>2,262.7</b>	<b>2,304.7</b>	<b>2,661.8</b>	<b>2,840.3</b>	<b>19.9</b>

# RMKE MEETS THE MINIMUM REQUIREMENTS OF CREDIT COVENANT

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	Chg (%)
<b>FINANCIAL DEBT</b>						
Short Term Bank Loans	331.0	189.2	201.7	75.3	0.0	(100.0)
Current Maturity Long Term Liabilities						
Bonds Payable	0.0	0.0	0.0	115.0	114.2	N.A.
Bank Loan	56.4	46.7	36.9	25.5	13.9	(75.3)
Consumer Financing Payables	8.5	8.4	10.8	11.2	11.1	30.2
Finance payable	0.0	0.0	0.0	0.0	0.0	N.A.
Lease Liabilities	0.7	0.7	0.7	0.7	0.8	14.0
Long Term Liabilities Net Of Current Maturities					0.0	
Bonds Payable	0.0	0.0	0.0	281.0	282.3	N.A.
Bank Loan	36.0	32.5	29.1	25.6	22.1	(38.7)
Consumer Financing Payables	13.2	19.3	14.1	11.0	8.3	(37.0)
Finance payable	0.0	0.0	0.0	0.0	0.0	N.A.
Lease Liabilities	1.7	0.9	0.9	0.9	0.9	(46.4)
<b>Total Financial Debt</b>	<b>447.6</b>	<b>297.8</b>	<b>294.3</b>	<b>546.1</b>	<b>453.7</b>	<b>1.4</b>

Short Term Debt  
**30.9%**

Long Term Debt  
**69.1%**

INDICATOR	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025	Chg (%)
<b>FINANCIAL DEBT SEGMENT</b>						
Short Term Debt	396.7	245.0	250.2	227.7	140.1	(64.7)
Long Term Debt	50.9	52.8	44.1	318.4	313.6	515.7
<b>Total Financial Debt</b>	<b>447.6</b>	<b>297.8</b>	<b>294.3</b>	<b>546.1</b>	<b>453.7</b>	<b>1.4</b>

COVENANT	4Q 2024	1Q 2025	2Q 2025	3Q 2025	4Q 2025
<b>DER (max 1 time)</b>	<b>0.26</b>	<b>0.17</b>	<b>0.16</b>	<b>0.30</b>	<b>0.23</b>



# THANK YOU



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