

PUBLIC EXPOSE INSIDENTIL

2Q 2025 PERFORMANCE

PT RMK ENERGY TBK [RMKE]

Integrated Logistics and Commodity Company



OUR AGENDA







CHAPTER 1 COMPANY OVERVIEW

COMPANY OVERVIEW



PT RMK Energy Tbk (RMKE or the Company) was established in June 2009. Leveraging over 15 years of experience, the Company's management has built a strong reputation as a reliable coal logistics service provider. To date, the Company is the largest private coal logistics provider in South Sumatra. By utilizing existing infrastructure, the Company also engages in coal trading to further enhance its revenue and profit.

The Company operates in the field of coal logistics services and coal trading, which include rail station loading and unloading, transportation to ports, loading onto barges, and coal trading activities.

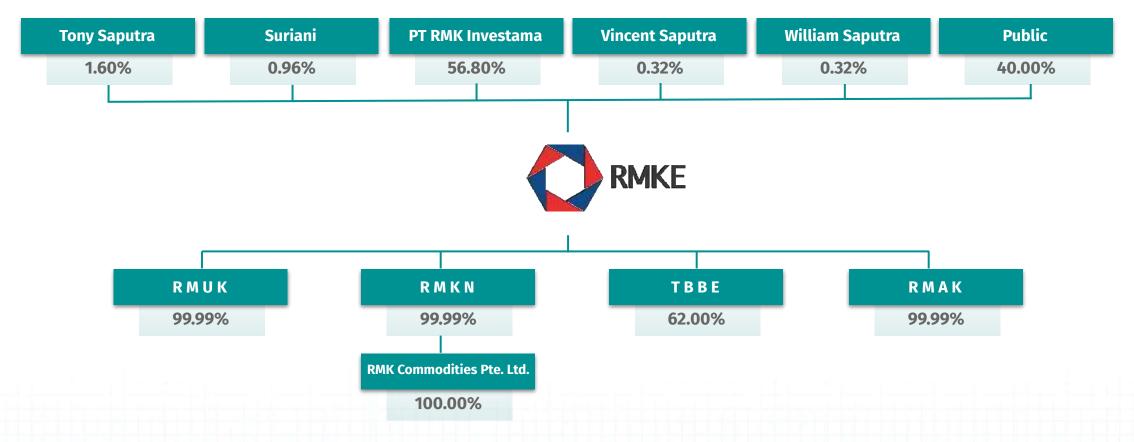
Product & Services

- Port Services
- Coal loading/loading services onto barges
- Coal container transportation services
- Coal container unloading services
- Coal loading services at Gunung Megang station
- Other services and heavy equipment rental

Product & Services

The Company runs the coal trading business segment, with the following operational flow, the Company purchases coal at the mine stockpile and transports the coal using a fleet of trucks that have become the company's partners to the train loading station. After arriving at the Company's train unloading station with the Company's unloading facilities and trucks, the coal is transported to the port and sold to buyers on barges, heading to the users. Apart from that, the Company also trades coal from Jambi and other South Sumatra sources.

COMPANY STRUCTURE OVERVIEW



RMUK: PT Royaltama Mulia Kencana, RMKN: PT Royaltama Multi Komoditi Nusantara, RMT: PT Royaltama Mulia Tambang, TBBE: PT Truba Bara Banyu Enim, RMAK: PT Royaltama Marga Kencana

MILESTONE

The Company's port in Kramasan, Palembang began operations with 2 lines

March 2014

The Railway Unloading Station and Container Yard (CY) I began operations

March 2014

The Railway Unloading Station CY II began operations.

The annual loading volume at the port reaches 4 million tons

December 2018

began operating and trading

Commenced

Commenced Operation of Gunung Megang Loading Facility with TLS

TBBE coal mine

Commenced operations of 4th unloading facility (CY3B) at Simpang station

2022

Technology upgrade in controlling coal

dust.

Telescopic chute with fogging system

Big gun sprinklers and water sprayers

July 2024

Integrating RMKE new dedicated coal hauling road to new customer DBU & WSL

2025

June 2009

The Company Established

November 2014

The annual loading volume at the port reaches 1 million tons

December 2017

The annual loading volume at the port reaches 3 million tons

October 2019

The annual

at the port

tons

loading volume

reaches 5 million

December 2020

The third port line began operations

November 2021

Effective of the Initial Public Offering (IPO)

December 2023

Port Annual loading volume reach 7,5 millions tons

Simpang Train Unloading Station volume reach 11,1 millions tons

December 2024

Port Annual loading volume reach 9 millions tons

BOARD OF DIRECTOR AND BOARD OF COMMISSIONER

Board of Commissioner



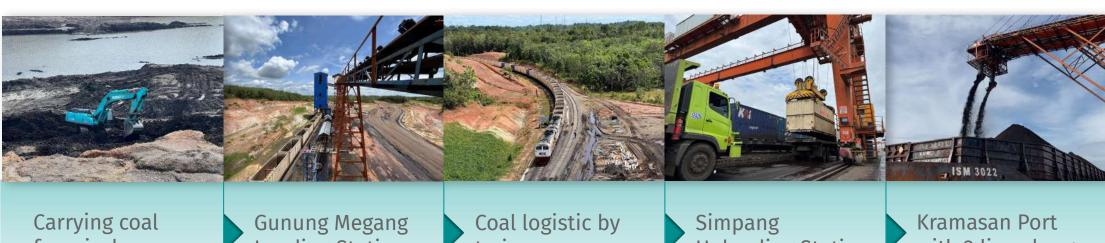
- 1. Tony Saputra
 President
 Commissioner
- 2. Rokhmad Sunanto Independent Commissioner
- 3. F. Saud Tamba Tua Independent Commissioners

Board of Director



- 1. Vincent Saputra
 President Director
- **2. William Saputra** Director
- 3. Indra Mulia Aliwarga
 Director
- 4. Jennifer Angeline
 Diamin
 Director
- **5.** Sugiyanto Director

COAL LOGISTICS BUSINESS PROCESS



from in-house and third parties mining

Loading Station with Train **Loading System** (TLS) and Others **Loading Station** in Lahat

train

Unloading Station with 5 Tracks Container Yard and Gantry Crane

with 3 lines barge loading conveyors

WHY INVEST in RMKE

01

STRATEGIC ASSETS LOCATION

Located in a **strategic area and the pioneer** in South Sumatera

02

INTEGRATED COAL LOGISTICS SERVICE

The only private coal logistics providers integrated with train in South Sumatra

03

EFFICIENT & EFFECTIVE COAL SERVICE SOLUTIONS

Competitive tariff and **bigger volume**; unloading time 3 hours with volume 2,800 mt/train

04

STRONG OPERATIONS

- Coal sales volume CAGR 62.39%*
- Coal service volume CAGR 17.21%*

05

STRONG REVENUE GROWTH

Operating revenues CAGR 34.5%*

06

SUSTAINABLE PROFITABILITY

Net profit CAGR 46.0%*

07

SOLID BALANCE SHEET

DER 0.16 time**

08

HIGH SAFETY STANDARD

- Railway is the safest mode of land transportation
- Dedicated coal hauling road
- 09

LONG TRACK RECORD

Professional and experienced management team

10

GOOD CORPORATE GOVERNANCE

The implementation of GCG in all business lines

^{*} CAGR 2019-2024

^{**} Based on 2Q 2025 performance





CHAPTER 2 BUSINESS & OPERATIONAL HIGHLIGHTS

CHALLENGES IN SUMATRA

- Long hauling mines with expensive tariff
- Loading and unloading capacity constraints
- Social friction due to hauling public congestion, traffic accidents, and damaged roads



Alternative coal logistics



Railway



Dedicated coal hauling road

SUMATRA HAS ABUNDANT COAL RESERVES

The largest coal reserves in Indonesia

Strategic location that integrated with logistics railways

Low stripping ratio and low production volume



THE COMPETITIVENESS OF RMKE'S LOGISTICS SERVICES

Mode of transportation



Railway

Competitiveness:

Safest transportation mode

Tariff



Rp806-922/ ton/km



Competitiveness: Low tariff





~2,800 ton/ train



Competitiveness:

Bigger volume

Strategic location



~69 **Nautical Mile**



Competitiveness:

The nearest to anchorage

Socio-economic context



The integration of hauling road and railway



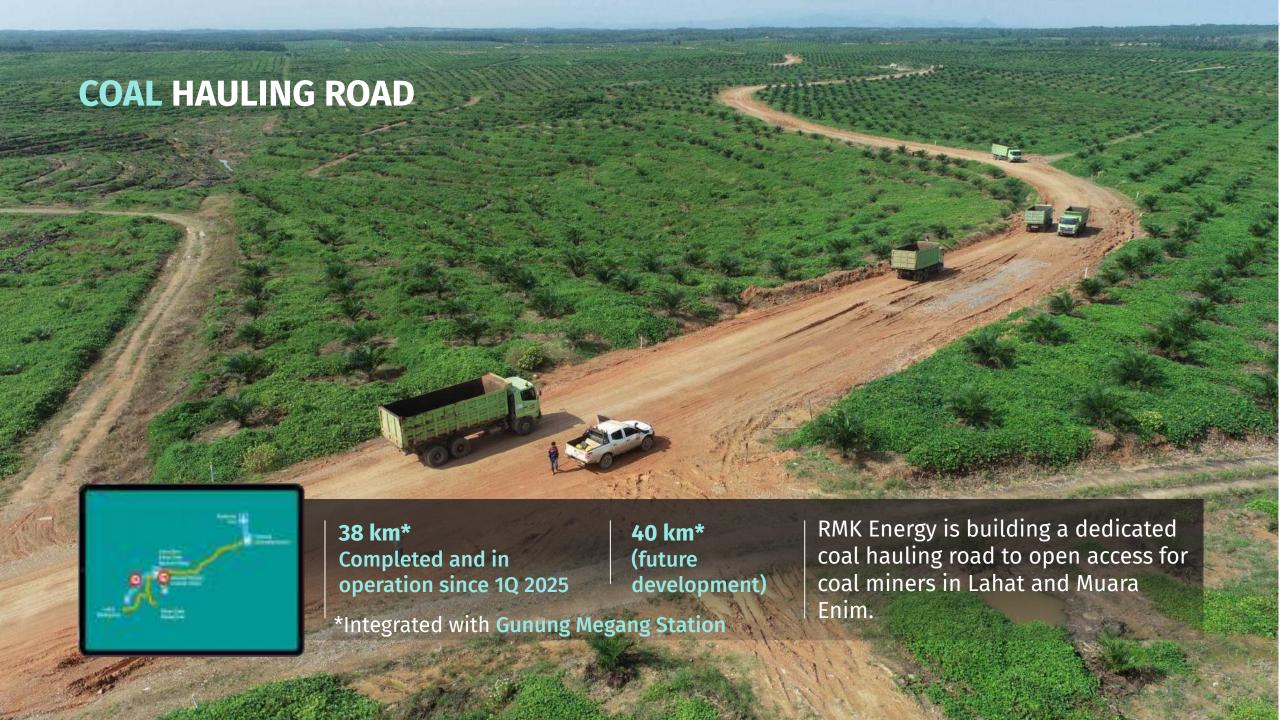
Competitiveness:

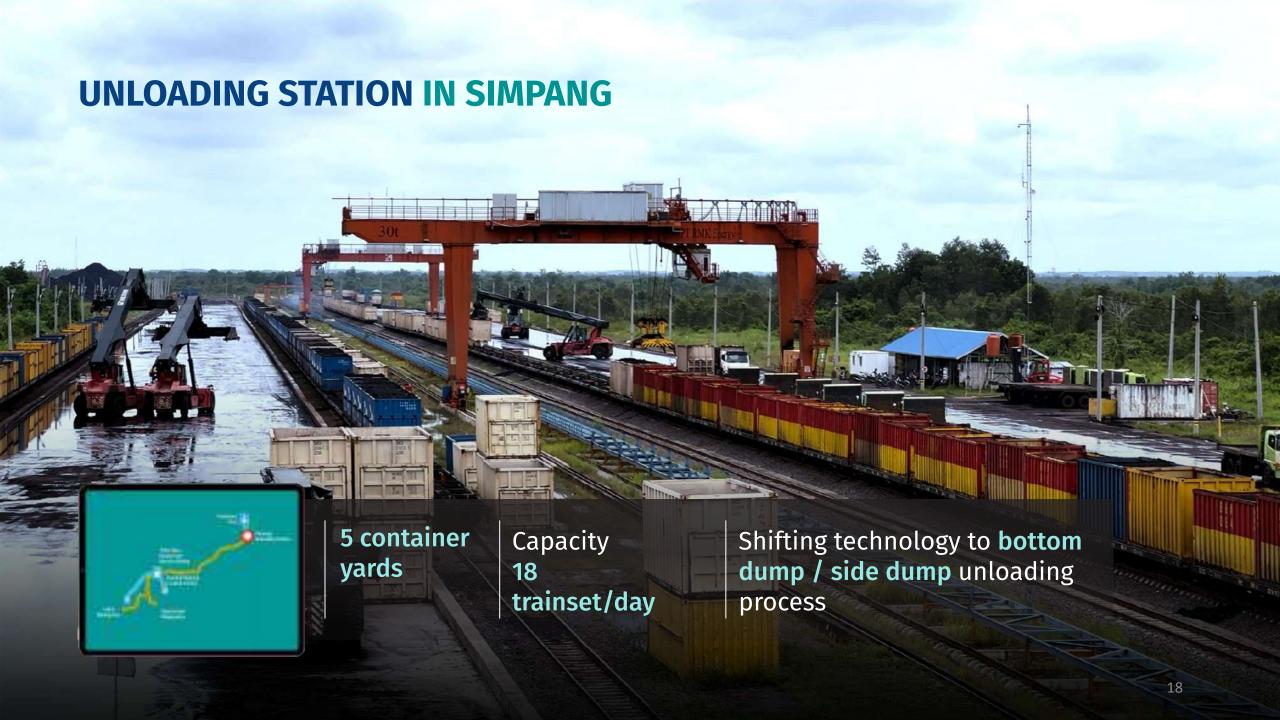
More reliable

















CHAPTER 3 STRATEGY & OUTLOOK

CORPORATE STRATEGY

01 Integrating business groups in the energy sector 02 Establishing a sustainable long-term production profile for the company 03 **Developing Integrated AI technology into business operations** 04 Maintaining and enhancing quality, corporate governance, occupational health and safety, environmental stewardship, and social responsibility 05 **Enhancing operational efficiency**

QUICK WINS IN 2025

NO	INDICATOR	2025	CHECK LIST
1	New hauling road facility	The completion and trial of the newly constructed hauling road in Enim Regency, South Sumatra	Done
		PT Wiraduta Sejahtera Langgeng (WSL)	Done
2	Integrating our dedicated coal hauling road to multiple coal mines	PT Duta Bara Utama (DBU)	Done
		PT Bukit Asam (PTBA)	Ongoing
3	Loading station capacity enhancement	The construction of new Container Yard (CY) at loading station. New capacity from 4 mn mt/year to be 8 mn mt/year	Ongoing
4	Port capacity enhancement	The construction of line 1 capacity expansion. New capacity from 20 mn mt/year to be 24 mn mt/year	Ongoing
5	Energy transition to electric power sources: Developing dedicated electric power plant	Loading station 100% electric Unloading station & port 50% electric	Done Ongoing
		Integrating AI technology into business operations	Ongoing
6	Technological roadmap	Implementing 5G dedicated connectivity at our port	Ongoing
		Feasibility study on EV transition to reduce diesel dependency and operating cost	Ongoing
7	Funding diversification	Obtaining Bond-Based Financing to Strengthen Working Capital	Done



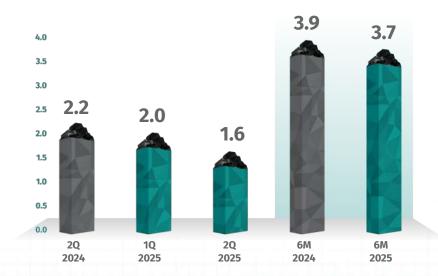


CHAPTER 4 OPERATIONAL PERFORMANCE

COAL SERVICE DIPPED 5.2% BUT RMKE STILL HITS 3.7 MILLION TONS BY JUNE 2025

Service Segment Indicator: Barge Loading Volume Quarterly Performance (million ton)

6M 2025 -5.2% YoY to 3.7 mn ton



Barge loading volume in million metric ton (mn mt)

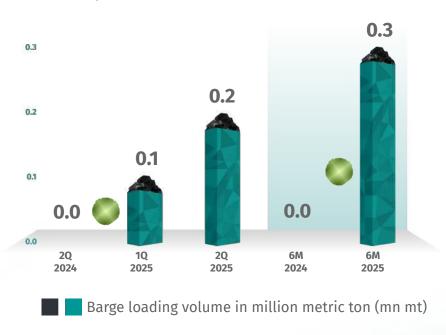
*CAGR 2019-2024



INCREASING VOLUME OF NEW HAULING ROAD FACILITIES

Downstream-Hauling Services

Quarterly Performance (million ton)



Additional downstream hauling volume from new clients

- PT Wiraduta Sejahtera Langgeng (WSL)
- PT Duta Bara Utama (DBU) in Muara Enim



RMKE ACHIEVES TRAIN UNLOADING IN 03:09 HOURS



Ensuring the train unloading time is completed faster than PT KAI's specified time limit (max 6 hours) to avoid late fines.
Unloading train hour 6M 2024

03:35 hours

Unloading train hour 6M 2025

03:09 hours



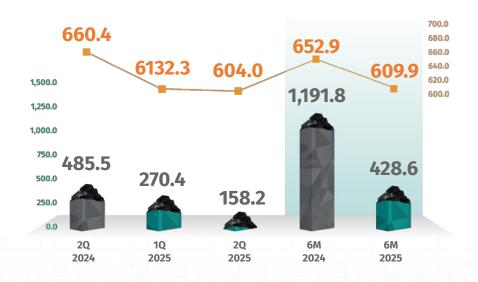
COAL SALES 64% YOY DECLINE AMID DEMAND AND PRICE SLUMP

Coal Sales Volume

Coal sales volume



6M 2025 -64% YoY to 428.6 thousand ton at IDR609.9 thousand/ton











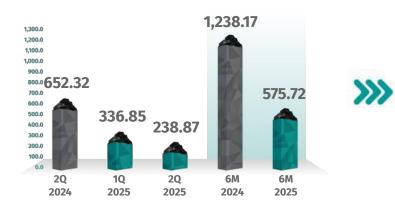
CHAPTER 5 FINANCIAL PERFORMANCE

AMIDST MARKET CHALLENGES, SERVICE REVENUE CONTINUES TO GROW WITH 3.5% INCREASE

Operating Revenue



6M 2025 -53.5% YoY to IDR575.7 bn



Operating revenue

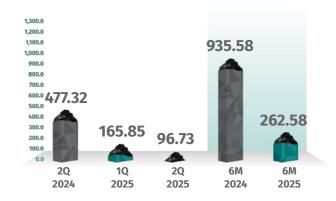
Operating revenues contribution:

Coal sales segment 45.6% Coal services segment 54.4%

Coal Sales Segment



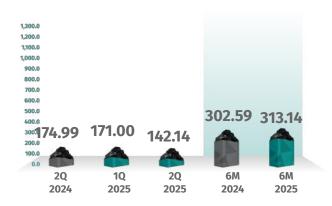
6M 2025 -71.9% YoY to IDR262.6 bn



Coal Services Segment



6M 2025 +3.5% YoY to IDR313.1 bn



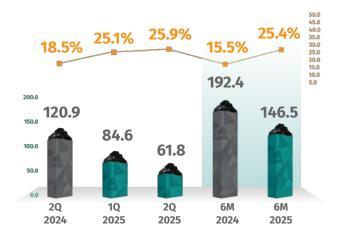
in billion IDR

SERVICE SEGMENT DRIVES 75.2% OF IDR146.5 BILLION GROSS PROFIT

Gross Profit



6M 2025 -23.9% YoY to IDR146.5 bn



Gross profit ——Gross profit margin (%)

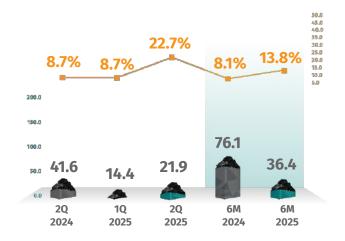
Gross profit contribution:

Coal sales segment 24.8% Coal services segment 75.2%

Coal Sales Segment



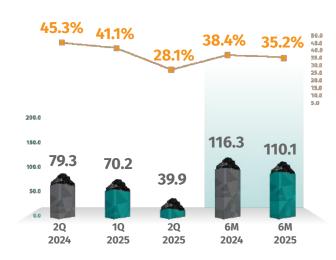
6M 2025 -52.3% YoY to IDR36.4 bn



Coal Services Segment



6M 2025 -5.3% YoY to IDR110.1 bn



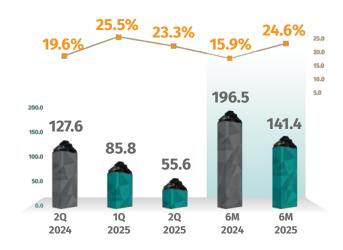
in billion IDR

PROFIT MARGINS GROW AMIDST DECLINING PRICES AND DEMAND

EBITDA



6M 2025 -28.1% YoY to IDR141.4 bn

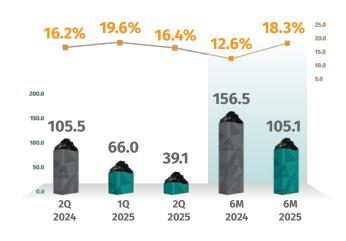




EBIT



6M 2025 -32.8% YoY to IDR105.1 bn

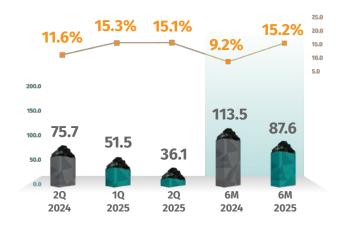




Net Profit



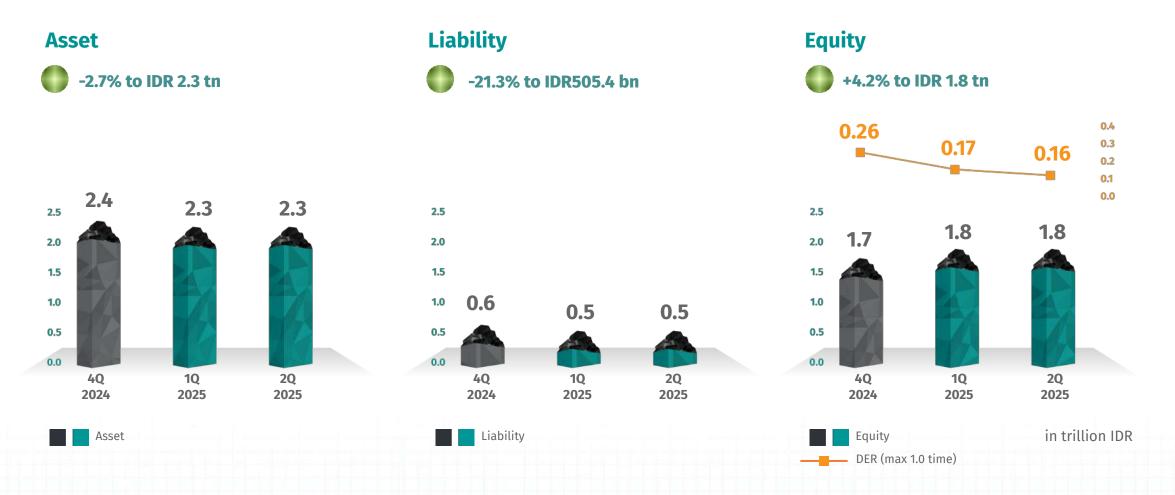
6M 2025 -22.8% YoY to IDR87.6 bn





in billion IDR

EXPANDING MARGINS FUEL 4.2% EQUITY GROWTH



SOLID FINANCIAL RATIO DER 0.16X AND DECLINING FINANCIAL DEBT

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	Chg (%)
FINANCIAL DEBT SEGMENT				
Short Term Debt	396.7	245.0	250.2	(36.9)
Long Term Debt	50.9	52.8	44.1	(13.4)
Total Financial Debt	447.6	297.8	294.3	(34.3)
COVENANT	4Q 2024	1Q 2025	2Q 2025	
DER (max 1.0 time)	0.26	0.17	0.16	

Short Term Debt **85%**

Long Term Debt 15%





CHAPTER 6 APPENDIX

CONSOLIDATED OPERATIONAL PERFORMANCE

(in metric ton, unless stated otherwise)

INDICATOR	2Q 2024	1Q 2025	2Q 2025	YoY (%)	6M 2024	6M 2025	YoY (%)
	a	b	С	c/a	d	е	e/d
COAL SALES							
Coal sales	485,471	270,383	158,228	(67.4)	1,191,765	428,611	(64.0)
Average selling price	660,363	613,307	604,041	(8.5)	652,855	609,886	(6.6)
COAL SERVICES							
Train unloading	2,162,970	1,900,687	1,952,139	(9.7)	4,038,353	3,852,826	(4.6)
Barge loading	2,220,750	2,027,294	1,631,183	(26.5)	3,859,262	3,658,477	(5.2)
Hauling	2,162,970	1,900,687	1,952,139	(9.7)	3,750,603	3,852,826	2.7
Man hours (hour)	639,630	716,442	674,034	5.4	1,281,481	1,390,476	8.5
Ship (number of ship)	280	259	207	(26.1)	495	466	(5.9)
Train unloading (train set)	859	721	693	(19.3)	1,627	1,414	(13.1)
Train unloading time (hour)	3:52	3:05	3:12	(00:40)	3:35	3:09	(00:26)
Train unloading station standby time (hour)	7:03	6:14	6:04	(00:59)	6:31	6:09	(00:22)
Fuel usage (liter)	1,754,276	1,546,465	1,468,311	(16.3)	3,239,678	3,014,776	(6.9)
Fuel ratio (mt/liter)	0.79	0.76	0.90	14.0	0.84	0.82	(1.8)

CONSOLIDATED STATEMENTS OF PROFIT (LOSS)

(currency in billion IDR, unless stated otherwise)

INDICATOR	2Q 2024	1Q 2025	2Q 2025	Chg (%)	6M 2024	6M 2025	Chg (%)
REVENUES							
Coal Sales	477.3	165.8	96.7	(79.7)	935.6	262.6	(71.9)
Services	175.0	171.0	142.1	(18.8)	302.6	313.1	3.5
Total Operating Revenues	652.3	336.8	238.9	(63.4)	1,238.2	575.7	(53.5)
EXPENSES							
COGS Coal Sales	(435.7)	(151.4)	(74.8)	(82.8)	(859.4)	(226.2)	(73.7)
COGS Services	(95.7)	(100.8)	(102.2)	6.8	(186.3)	(203.0)	9.0
Total COGS	(531.4)	(252.2)	(177.0)	(66.7)	(1,045.7)	(429.3)	(59.0)
G&A	(15.4)	(18.6)	(22.7)	47.4	(35.9)	(41.3)	15.1
Finance cost	(7.3)	(6.5)	(6.9)	(5.8)	(17.1)	(13.4)	(21.8)
Income Tax Expenses	(22.0)	(14.0)	(16.3)	(25.6)	(32.9)	(30.4)	(7.6)
PROFITABILITY							
Gross Profit	120.9	84.6	61.8	(48.8)	192.4	146.5	(23.9)
EBIT	105.5	66.0	39.1	(62.9)	156.5	105.1	(32.8)
EBT	97.7	65.5	52.4	(46.4)	146.4	117.9	(19.4)
Net Income	75.7	51.5	36.1	(52.4)	113.5	87.6	(22.8)
Comprehensive Income/Loss	75.8	51.4	36.3	(52.1)	113.6	87.7	(22.8)
F DIT D A	427.6	05.0	FF.C	(50.4)	106.5	1/1/	(204)
EBITDA	127.6	85.8	55.6	(56.4)	196.5	141.4	(28.1)
Gross Profit Margin (%)	18.5	25.1	25.9	7.4	15.5	25.4	9.9
Net Margin (%)	11.6	15.3	15.1	3.5	9.2	15.2	6.0

CONSOLIDATED STATEMENTS OF FINANCIAL POSITION

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	Chg (%)
ASSETS				
Current Assets	1,211.5	1,057.4	1,051.5	(13.2)
Non Current Assets	1,157.6	1,205.3	1,253.2	8.3
Total Asset	2,369.2	2,262.7	2,304.7	(2.7)
LIABILITIES				
Current Liabilities	578.8	416.9	448.8	(22.5)
Non Current Liabilities	63.5	65.3	56.6	(10.7)
Total Liabilities	642.2	482.2	505.4	(21.3)
EQUITY				
Equity	1,726.9	1,780.5	1,799.3	4.2
Total Liabilities & Equity	2,369.2	2,262.7	2,304.7	(2.7)

RMKE MEETS THE MINIMUM REQUIREMENTS OF CREDIT COVENANT

(currency in billion IDR, unless stated otherwise)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	Chg (%)
FINANCIAL DEBT				
Short Term Bank Loans	331.0	189.2	201.7	(39.1)
Current Maturity Long Term Liabilities				
Bank Loan	56.4	46.7	36.9	(34.5)
Consumer Financing Payables	8.5	8.4	10.8	26.3
Lease Liabilities	0.7	0.7	0.7	2.2
Long Term Liabilities Net Of Current Maturities				
Bank Loan	36.0	32.5	29.1	(19.4)
Consumer Financing Payables	13.2	19.3	14.1	6.9
Finance payable	0.0	0.0	0.0	N.A.
Lease Liabilities	1.7	0.9	0.9	(45.0)
Total Financial Debt	447.6	297.8	294.3	(34.3)

INDICATOR	4Q 2024	1Q 2025	2Q 2025	Chg (%)
FINANCIAL DEBT SEGMENT				
Short Term Debt	396.7	245.0	250.2	(36.9)
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DER (max 1.2 time)	0.26	0.17	0.16

Short Term Debt **85%**

Long Term Debt 15%

CONSOLIDATED STATEMENTS OF CASH FLOW

(currency in billion IDR, except stated otherwise)

INDICATOR	2Q 2024	1Q 2025	2Q 2025	Chg (%)	6M 2024	6M 2025	Chg (%)
CASH FLOW							
Cash Flows From Operating	39.3	101.7	(15.9)	(140.5)	171.3	85.8	(49.9)
Cash Flows From Investing Activities	(32.0)	75.3	(27.6)	(13.9)	(96.8)	47.7	(149.3)
Cash Flows From Financing Activities	(17.3)	(159.5)	(2.9)	(83.4)	(60.4)	(162.4)	168.8
Net Increase In Cash And Cash Equivalents	(10.1)	17.5	(46.4)	360.3	14.0	(28.9)	(305.9)
Cash And Cash Equivalents At Beginning Of Year	(30.3)	(38.6)	(21.1)	30.3	(54.4)	(38.6)	29.1
Cash And Cash Equivalents At End Of Period	(40.4)	(21.1)	(67.5)	67.1	(40.4)	(67.5)	67.1
Cash On Hand And In Banks	28.3	63.1	15.2	(46.3)	28.3	15.2	(46.3)
Overdraft	(68.7)	(84.2)	(82.7)	20.4	(68.7)	(82.7)	20.4





THANK YOU

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