

# ANALYST MEETING 2Q 2024 RESULT ANNOUNCEMENT

**PT RMK ENERGY TBK [RMKE]** Integrated Logistics and Commodity Company

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# CHAPTER 1 COMPANY PROFILE



## **WHY INVEST in RMKE**



#### **STRATEGIC ASSETS LOCATION**

- Located in a **strategic area** and pioneer in South Sumatra
- New strategic assets in Jambi



#### **INTEGRATED COAL LOGISTICS SERVICE**

- The only private coal logistics provider integrated with train in South Sumatra
- Aim to have **an integrated coal logistics in Jambi** with 109 km hauling road, stockpiles, and new port

03

#### **EFFICIENT & EFFECTIVE COAL SERVICE SOLUTIONS**

**Competitive tariff** and **bigger volume**; unloading time 3 hours with volume 2,800 mt/train

#### **04** STRONG OPERATIONS

- Coal sales volume CAGR 38.9%\*
- Coal service volume CAGR 18.0%\*

05

STRONG REVENUE GROWTH Operating revenues CAGR 35.4%\*



#### SUSTAINABLE PROFITABILITY

Net profit CAGR 37.6%\*

#### 07 SOLID BALANCE SHEET DER 0.48 time\*\*

#### 08

#### **HIGH SAFETY STANDARD**

- **Railway is the safest mode** of land transportation
- Dedicated coal hauling road

#### **09** LONG TRACK RECORD

Professional and experienced management team



#### **GOOD CORPORATE GOVERNANCE**

The implementation of GCG in all business lines

\* CAGR 2019-2023 \*\* Based on 2Q 2024 performance

### MANAGEMENT TEAM

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2

**1. Vincent Saputra** President Director

**2. William Saputra** Operations Director **3. Jennifer Angeline** Finance Director

**4. Sugiyanto Tjoa** Director

3

## **RMK ENERGY PROVIDES AN INTEGRATED COAL LOGISTIC SOLUTIONS IN SUMATRA**

🧏 New port in Jambi

New in-house mining in Jambi

> Kramasan Port Truba Bara Banyu Enim Inhouse Mining Gunung Megang Lahat Mining Area Muara Enim Mining Area

# **IN-HOUSE MINING IN SUMATRA**

#### **South Sumatra**

- Resources 148,3 mn mt
- Proven reserve 75 mn mt
- GAR: 3,000 4,200
- Stripping ratio: 4.0

#### Jambi

- Resources 537.7 mn mt
- Proven reserve 180 mn mt
- GAR: 3,917
- Stripping ratio: 3.6



South Sumatra PT Truba Bara Banyu Enim (TBBE)



Jambi

PT Sinar Anugerah Sukses (SAS), PT Anugerah Jambi Coalindo (AJC), PT Bakti Sarolangun Sejahtera (BSS)

### **GUNUNG MEGANG LOADING STATION**



Loading station with Train Loading System (TLS) The first private loading station in Muara Enim Daily capacity 5 train set or 14,000 ton

### **DEDICATED COAL HAULING ROADS IN SUMATRA**



8 km to Kramasan port in South Sumatra Aim to have 40 km to Enim and 40 km to Lahat in South Sumatra (on progress)



Aim to have 109 km in Jambi (on progress)

### **UNLOADING STATION IN SIMPANG**

4 container yards

Capacity 16 trainset/day (2023) Shifting technology to **bottom dump / side dump** unloading process

A NEU Der

# **MUSI 2 KRAMASAN PORT**



Integrated with 8 km hauling road

2 harr

3 line barge loading conveyor, The capacity are 6 barges/day equivalent 15K ton/line/day 50 ha stockpile with capacity 600K ton Aim to have new port in Jambi

### **COAL LOGISTICS BUSINESS PROCESS**



Carrying coal from in-house and third parties mining

Gunung Megang

Loading Station

with Train Loading

System (TLS) and

Others Loading

Station in Lahat





Kramasan Port with 3 lines barge loading conveyors

ISM 3022

### THE COMPETITIVENESS OF RMKE'S LOGISTICS SERVICES





# CHAPTER 2 STRATEGY & TARGET



### **STRATEGY 2024**

### 01

Continuing the construction of hauling roads to open access towards coal production integrated with RMKE facilities

- Aims to have 40 km to Enim (on progress)
- Aims to have 40 km to Lahat (early stage)
- Aims to have 109 km in Jambi (early stage)

### 03

Optimizing collaboration within the RMK Grup Indonesia to improve group performance

- RMKE & RMK collaboration to acquire 3 mines in Jambi (done)
- RMKE, RMK, and RMKO collaboration to build PT Gorby Putra Utama's coal facilities and coal trading (done)

## 02

Establishing cooperation with potential mines to increase coal sales volume and services

- Collaboration with PT Bukit Asam tbk (done)
- Collaboration with PT Duta Bara Utama (done)
- Collaboration with PT Gorby Putra Utama (done)

### 04

#### Looking for opportunities outside South Sumatera

Owning 3 mining subsidiaries: PT Sinar Anugerah Sukses (SAS), PT Anugerah Jambi Coalindo (AJC), and PT Bakti Sarolangun Sejahtera (BSS) **(done)** 

### **UNLOCKING COAL POTENTIAL IN JAMBI**

### Why expand to Jambi?

The coal reserve remains substantial Coal resources 3.4 bn mt Coal reserves 1.5 bn mt

Low stripping ratio and low production volume

### **Logistic challenge:**

- Social friction due to hauling public congestion, traffic accidents, and damaged roads.
- High logistics cost due to shallow river conditions that can only accommodate small-capacity barges.

### **Alternative coal logistics**



Dedicated coal hauling road Aims to have 109 km in Jambi



#### Integrated coal logistics

- Stockpile facilities
- Loading barge conveyor belt
- New coal port

### **ACQUIRE 3 IN-HOUSE MINING IN JAMBI**

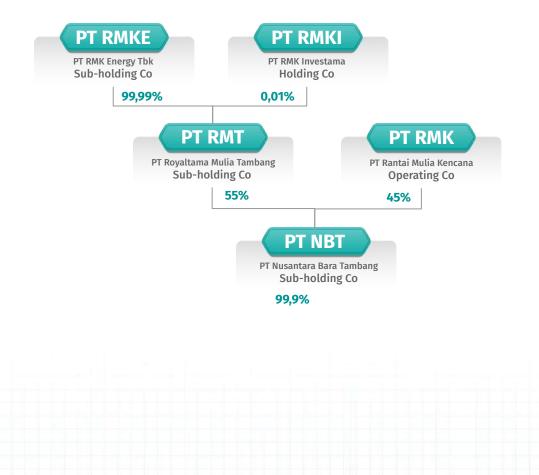


### **In-house mining**

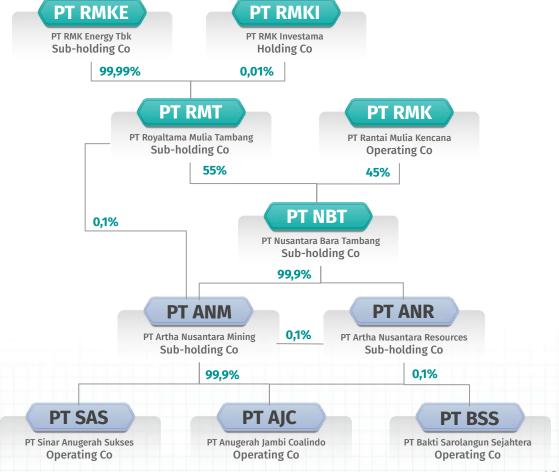
- PT Sinar Anugerah Sukses
- PT Anugerah Jambi Coalindo
- PT Bakti Sarolangun Sejahtera
- Resources 537.7 mn mt
- Proven reserve 180 mn mt
- GAR: 3,917
- Stripping ratio: 3.6

## **MINES ACQUISITION TRANSACTION**

### Pre Acquisition



### Post Acquisition



### **2Q 2024 PERFORMANCE HIGHLIGHT**

#### SUSTAINABLE PROFITABILITY



**Operating revenue** 2Q 2024 +25.3% YoY to IDR 652.3 bn 6M 2024 -3.5% YoY to IDR 1.2 tn

**Gross profit** 2Q 2024 +6.5% YoY to IDR 120.9 bn 6M 2024 -35.6% YoY to IDR 192.4 bn

**Net profit 2Q 2024 +7.3% YoY to IDR 75.2 bn** 6M 2024 -43.0% YoY to IDR 113.5 bn

#### **EBITDA**

**2Q 2024 +14.2% YoY to IDR 129..2 bn** 6M 2024 -33.8% YoY to IDR 198.6 bn

#### SOLID BALANCE SHEET

Equity +5.6% to IDR 1.6 tn

**Financial debt** -11.3% to IDR 450.4 bn

**Financial ratio** DER 0.45 time Current ratio 1.89 time EBITDA/finance cost 11.61 time

#### STRONG OPERATIONS



**Coal sales volume 2Q 2024 +7.9% YoY to 434.2 k mt** 6M 2024 +6.5% YoY to 1.2 mn mt

**Barge loading volume** 2Q 2024 +10.7% YoY or 6M 2024 -9.5% YoY to 3.9 mn mt

## **OUR TARGET ACHIEVEMENT IN 2Q 2024**

No		Indicator			2024 a	2Q 2024 b	Achievement b/a
					Target	Actual	%
	Cool Com.	Coal Services	Unloading train	mn MT	10.2	4.0	39.6
		Coal Services	Loading barge	mn MT	9.2	3.9	41.9
1	Operational	Coal Sales	In-house & third parties	mn MT	3.3	1.2	36.2
		In-house TBBE	Overburden removal	mn Bcm	7.2	1.4	18.7
			Coal getting	mn MT	2.2	0.4	16.4
			Operating revenue	tn IDR	3.3	1.2	37.0
	Financial	Profitability	Gross profit	bn IDR	597.5	192.4	32.2
2			Net profit	bn IDR	404.5	113.5	28.1
		Financial Debt	DER	time	1.05	0.45	231.9
		Capital Expenditure	Capex	bn IDR	286.4	49.2	17.2

## **CORPORATE OUTLOOK**

No	Indicator		11	2024	2025	2026	2027	2028	
				Unit	Projection	Projection	Projection	Projection	Projection
		Cool Sorvicos	Unloading train	mn MT	10.2	12.3	14.1	16.5	18.8
		Coal Services	Loading barge	mn MT	9.2	11.3	13.1	15.5	17.8
1	1 Operational	Coal Sales	In-house & third parties	mn MT	3.3	4.6	6.2	8.1	9.9
		In-house TBBE	Overburden removal	mn Bcm	7.2	9.3	12.2	15.4	19.7
			Coal getting	mn MT	2.2	2.8	3.8	4.7	6.0
			Operating revenue	tn IDR	3.3	4.5	5.9	7.6	9.2
		Profitability	Gross profit	bn IDR	597.5	789.3	1,030.3	1,369.6	1,666.9
2	Financial		Net profit	bn IDR	404.5	531.2	705.3	967.6	1,236.6
		Financial Debt	DER	time	1.05	0.98	0.89	0.65	0.47
		Capital Expenditure	Сарех	bn IDR	286.4	496.0	445.8	110.0	110.0



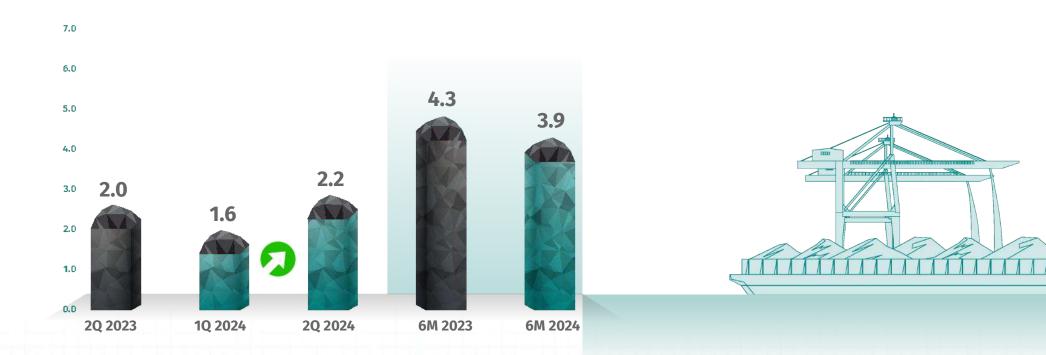
# CHAPTER 3 OPERATIONAL PERFORMANCE



### **RMKE REACHES THE HIGHEST SERVICE VOLUME IN JUNE 2024**

#### **Barge Loading Volume**

**2Q 2024 +10.7% YoY or +35.5% QoQ to 2.2 mn mt** 6M 2024 -9.5% YoY to 3.9 mn mt



Barge loading volume in million metric ton (mn mt)

### **PRICE AND VOLUME DRIVES SALES SEGMENT GROWTH**

#### **Coal Sales Volume & ASP**







# CHAPTER 4 FINANCIAL PERFORMANCE

## **BRIGHTER WEATHER, BRIGHTER PERFORMANCE**

#### **Operating Revenue**

▲ 2Q 2024 +25.3% YoY to IDR 652.3 bn 6M 2024 -3.5% YoY to IDR 1.2 tn

#### **Coal Sales Segment**

2Q 2024 +51.7% YoY to IDR 477.3 bn 6M 2024 +8.7% YoY to IDR 935.6 bn

#### **Coal Services Segment**

2Q 2024 -15.1% YoY to IDR 175.0 bn 6M 2024 -28.3% YoY to IDR 302.6 bn



in billion IDR

**Operating revenues contribution:** Coal sales segment 75.6% Coal services segment 24.4%

### **GROSS PROFIT GROWINGLY IMPROVES IN 2Q 2024**

#### **Gross Profit**

**2Q 2024 +6.5% YoY to IDR 120.9 bn** 6M 2024 -35.6% YoY to IDR 192.4 bn

#### **Coal Sales Segment**

2Q 2024 +148.5% YoY to IDR 72.2 bn 6M 2024 -12.3% YoY to IDR 106.8 bn

#### **Coal Services Segment**

2Q 2024 -42.4% YoY to IDR 48.7 bn 6M 2024 -51.7% YoY to IDR 85.7 bn



15.1% 14.1% 300.0 11.4% 14.0% 13.0% 275.0 250.0 .2% 12.03 225.0 7.5% 10.0% 200.0 175.0 121.7 7.0% 150.0 106.8 125.0 72.2 100.0 34.5 🧖 29.1 75.0 57 20 10 20 6M 6M 2023 2024 2024 2023 2024 Gross profit ----- Gross profit margin (%)



in billion IDR

#### **Gross profit contribution:**

Coal sales segment 55.5% Coal services segment 44.5%

### **RMKE BOOKS BIGGER NET PROFIT IN 2Q 2024**

#### **EBIT**

2Q 2024 +7.2% YoY to IDR 105.0 bn 6M 2024 -41.9% YoY to IDR 156.5 bn

#### **EBITDA**

**2Q 2024 +14.2% YoY to IDR 129..2 bn** 6M 2024 -33.8% YoY to IDR 198.6 bn

#### **Net Profit**

2Q 2024 +7.3% YoY to IDR 75.2 bn 6M 2024 -43.0% YoY to IDR 113.5 bn



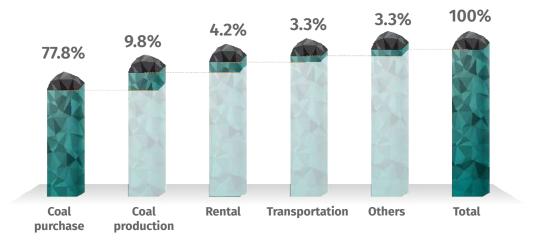




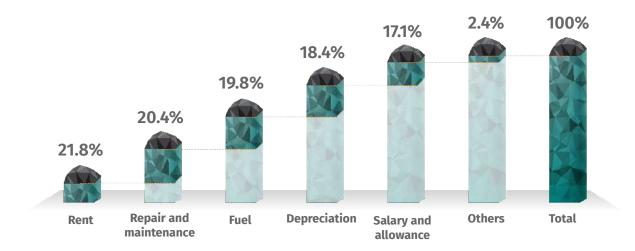
in billion IDR

## **COST OF REVENUE CONTRIBUTION**

**Coal Sales Segment** 



Coal Services Segment



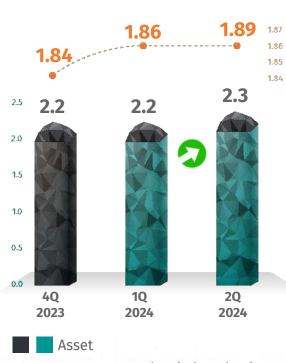
The cost of revenues from coal sales segment, mostly contributed by:

- Coal purchase
- Coal production
- Rental

The cost of revenues from coal services segment, mostly contributed by:

- Rental
- Repair & maintenance
- Fuel

### **SOLID BALANCE SHEET MEETS CREDIT COVENANTS**



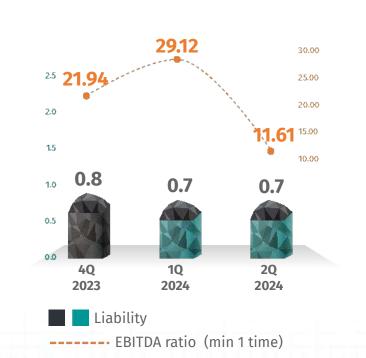
Asset

**+1.3% to IDR 2.3 tn** 

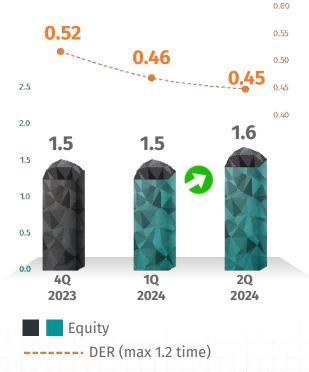
----- Current ration (min 1 time)

#### Liability

**-7.1% to IDR 708.3 bn** 



#### Equity **4** +5.6% to IDR 1.6 tn



in trillion IDR

### **RMKE MEETS THE MINIMUM REQUIREMENTS OF CREDIT COVENANT**

		(currency in	billion IDR, unless	Stated Otherwis
INDICATOR	4Q 2023	1Q 2024	2Q 2024	Chg (%)
FINANCIAL DEBT				
Short Term Bank Loans	343.5	316.0	319.2	(7.1)
Current Maturity Long Term Liabilities				
Bank Loan	64.2	65.7	52.9	(17.5)
Consumer Financing Payables	3.4	4.6	4.6	35.4
Lease Liabilities	0.6	0.6	0.6	0.0
Long Term Liabilities Net Of Current Maturities				
Bank Loan	92.5	64.2	66.0	(28.6)
Consumer Financing Payables	1.1	4.8	4.7	318.6
Lease Liabilities	2.4	1.6	2.4	0.0
Total Financial Debt	507.8	457.6	450.4	(11.3)
INDICATOR				
FINANCIAL DEBT SEGMENT				
Short Term Debt	411.8	386.9	377.3	(8.4)
Long Term Debt	96.0	70.6	73.1	(23.8)
Total Financial Debt	507.8	457.6	450.4	(11.3)
COVENANT				
EBITDA ratio (min 1 time)	21.94	29.12	11.61	
DER (max 1.2 time)	0.52	0.46	0.45	
Current ratio (min 1 time)	1.84	1.86	1.89	

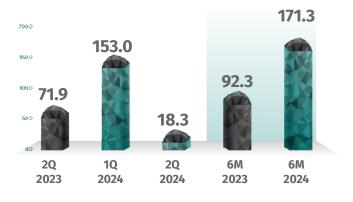
(currency in billion IDR, unless stated otherwise)

Short Term Debt 83.8%

Long Term Debt 16.2%

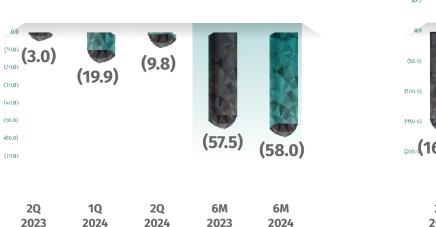
### **MANAGING HEALTHY CASH FLOW**

Cash Flow from Operating 6M 2024 +85.6% YoY to IDR 171.3 bn



### Cash Flow from Investing 6M 2024 +1.0% YoY to IDR -58.0 bn

### Cash Flow from Financing 6M 2024 -14.7% YoY to IDR -99.2 bn





2Q	1Q	2Q	6M	6M
2023	2024	2024	2023	2024
2023	2024	2024	2023	2024

in billion IDR



# CHAPTER 5 APPENDIX

### **CONSOLIDATED OPERATIONAL PERFORMANCE**

(in metric ton, unless stated otherwise)

INDICATOR	2Q 2023	1Q 2024	2Q 2024	YoY (%)	QoQ (%)	6M 2023	6M 2024	YoY (%)
	a	b	с	c/a	c/b	d	е	e/d
COAL SALES								
Coal sales	402,451.3	760,389.6	434,172.7	7.9	(42.9)	1,121,735.9	1,194,562.3	6.5
Average selling price	650,621.8	623,102.3	676,682.8	4.0	8.6	715,686.4	644,805.3	(9.9)
COAL PRODUCTION								
OB removal (Bcm)	877,409.7	527,385.2	828,646.2	(5.6)	57.1	1,405,346.7	1,356,031.3	(3.5)
Coal getting	368,241.6	141,461.8	212,068.9	(42.4)	49.9	671,828.9	353,530.7	(47.4)
COAL SERVICES								
Frain unloading	3,215,931.0	1,875,382.5	2,162,970.1	(32.7)	15.3	6,332,512.0	4,038,352.6	(36.2)
Barge loading	2,006,020.0	1,638,511.7	2,220,749.9	10.7	35.5	4,263,659.2	3,859,261.6	(9.5)
lauling	2,256,765.4	1,587,632.5	2,162,970.1	(4.2)	36.2	4,382,397.1	3,750,602.6	(14.4)
Man hours (hour)	756,479	641,851	385,560	(49.0)	(39.9)	1,482,446	1,027,411	(30.7)
Ship (number of ship)	260	215	280	7.7	30.2	550	495	(10.0)
Frain unloading (train set)	1,227	768	861	(29.8)	12.1	2,413	1,629	(32.5)
rain unloading time (hour)	3:24	3:18	3:52	00:27	00:34	3:23	3:35	00:11
rain unloading station standby time (hour)	6:36	5:59	7:03	00:26	01:04	6:51	6:31	(00:20)
uel usage (liter)	1,838,571	1,485,402	1,754,276	(4.6)	18.1	3,767,286	3,239,678	(14.0)
Fuel ratio (mt/liter)	0.92	0.91	0.79	(13.8)	(12.9)	0.88	0.84	(5.0)

## **CONSOLIDATED STATEMENTS OF PROFIT (LOSS)**

(currency in billion IDR, unless stated otherwise)

INDICATOR	2Q 2023	1Q 2024	2Q 2024	Chg (%)	6M 2023	6M 2024	Chg (%)
REVENUES							
Coal Sales	314.7	458.3	477.3	51.7	860.4	935.6	8.7
Services	206.0	127.6	175.0	(15.1)	422.2	302.6	(28.3)
Total Operating Revenues	520.7	585.9	652.3	25.3	1,282.6	1,238.2	(3.5)
EXPENSES							
COGS Coal Sales	(285.7)	(423.7)	(405.1)	41.8	(738.7)	(828.8)	12.2
COGS Services	(121.5)	(90.6)	(126.3)	3.9	(245.0)	(216.9)	(11.5)
Total COGS	(407.2)	(514.3)	(531.4)	30.5	(983.7)	(1,045.7)	6.3
G&A	(15.7)	(18.5)	(17.9)	14.3	(29.4)	(35.9)	22.0
Finance cost	(5.2)	(9.8)	(7.3)	39.3	(10.3)	(17.1)	66.2
Income Tax Expenses	(21.3)	(10.9)	(22.0)	3.1	(57.7)	(32.9)	(43.1)
PROFITABILITY							
Gross Profit	113.6	71.5	120.9	6.5	298.9	192.4	(35.6)
EBIT	97.9	51.0	105.0	7.2	269.5	156.5	(41.9)
EBT	91.4	48.7	97.1	6.3	256.9	146.4	(43.0)
Net Income	70.1	37.8	75.2	7.3	199.2	113.5	(43.0)
Comprehensive Income/Loss	70.1	37.8	75.2	7.3	199.2	113.6	(42.9)
EBITDA	113.1	68.9	129.2	14.2	299.9	198.6	(33.8)
Gross Profit Margin (%)	21.8	12.2	12.5	(3.3)	23.3	15.5	(7.8)
Net Margin (%)	13.5	6.4	11.5	(1.9)	15.5	9.2	(6.4)

### **CONSOLIDATED STATEMENTS OF FINANCIAL POSITION**

		(currency in bit	tion IDR, untess si	lated otherwise)
INDICATOR	4Q 2023	1Q 2024	2Q 2024	Chg (%)
ASSETS				
Current Assets	1,208.7	1,127.3	1,183.7	(2.1)
Non Current Assets	1,038.9	1,082.5	1,092.5	5.2
Total Asset	2,247.7	2,209.8	2,276.2	1.3
LIABILITIES				
Current Liabilities	655.9	606.1	624.8	(4.7)
Non Current Liabilities	107.0	81.0	83.5	(21.9)
Total Liabilities	762.9	687.1	708.3	(7.1)
EQUITY		0.0		
Equity	1,484.8	1,522.7	1,567.8	5.6
<b>Total Liabilities &amp; Equity</b>	2,247.7	2,209.8	2,276.2	1.3

(currency in billion IDR, unless stated otherwise)

## **CONSOLIDATED STATEMENTS OF CASH FLOW**

(currency in billion IDR, unless stated otherwise)

INDICATOR	2Q 2023	1Q 2024	2Q 2024	Chg (%)	6M 2023	6M 2024	Chg (%)
CASH FLOW							
Cash Flows From Operating	71.9	153.0	18.3	(74.5)	92.3	171.3	85.6
Cash Flows From Investing Activities	(3.0)	(19.9)	(9.8)	224.3	(57.5)	(58.0)	1.0
Cash Flows From Financing Activities	(161.9)	(109.0)	46.8	(128.9)	(116.3)	(99.2)	(14.7)
Net Increase In Cash And Cash Equivalents	(93.1)	24.1	55.2	(159.3)	(81.5)	14.0	(117.2)
Cash And Cash Equivalents At Beginning Of Year	65.1	(54.4)	(30.3)	(146.6)	64.9	(54.4)	(183.9)
Cash And Cash Equivalents At End Of Period	(28.0)	(30.3)	24.9	(189.1)	(16.6)	(40.4)	144.0
Cash On Hand And In Banks	24.6	19.8	28.3	15.1	24.6	28.3	15.1
Overdraft	(52.6)	(50.1)	(3.4)	(93.5)	(41.2)	(68.7)	66.9



# **Thank You**



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